

Part A - Red Energy Electricity Supply Contract Schedule (Large Sites)				
Contract Number:	TST001	This Schedule is to be read in conjunction with the Special Conditions and Part B - Terms and Conditions		
Contract Date:				
Customer	Sydney Trains ABN: 38 284 779 682 Address: Level 20, 477 Pitt Street Sydney NSW 2000 Contact: per Part B Tel: Mob: Fax: Email:	Red Energy	Red Energy Pty Limited ABN: 60 107 479 372 Address: 570 Church St, East Richmond, Vic 3121 Contact:	
Customer Billing Address				
Term	3 Years	Large Site Cessation Date	30-Jun-24	
Commencement Date	For each Large Site - 1-July-21 For each Small Site - the first occurring date from 1-July-21 that the Distributor has provided Red Energy with actual Meter Data from a scheduled meter read for that Site. If the Distributor is unable to perform an actual meter read on the scheduled meter read date for a Small Site, Red Energy will promptly request the Distributor to perform a 'special meter read' (at the Customer's cost) in order to obtain the actual Meter Data for that Small Site to allow the Condition Precedent to be satisfied.	Small Site Cessation Date	For each Small Site - the first occurring date from the Large Site Cessation Date that the Distributor has provided Red Energy with actual Meter Data from a scheduled meter read for that Site.	
Contract Expiry Date	The date which is the last Site Cessation Date			
Supply Addresses				
See Part A - Annexure A				
Payment Terms	By Electronic Funds Transfer			
Estimated Load	As listed in Part A - Annexure A			
CHARGES - LARGE SITES				
Energy Charges	Energy Charge = Energy Tariff x AELQ where: 'AELQ' is the 'Adjusted Energy Load Quantity', calculated as the aggregate of the Customer's load at each applicable NMI, grossed up by any applicable Distribution Loss Factors and Transmission Loss Factors for the relevant Month.			
The Large Sites Energy Charges applicable for: (a) consumption up to and including the Load Cap are specified in this Part A; (b) consumption in excess of the Load Cap are determined in accordance with cl 5.1 of Part B - Terms and Conditions; or (c) consumption after the Large Sites Cessation Date for a Supply Address are determined in accordance with cl 5.2 of Part B - Terms and Conditions.				
Energy Tariffs				
New South Wales				
	Peak	Shoulder	Off Peak	
	\$/MWh	\$/MWh	\$/MWh	
1 July 21 - 30 June 22	█	█	█	
1 July 22 - 30 June 23	█	█	█	
1 July 23 - 30 June 24	█	█	█	
Export Fee 1 July 21 - 30 June 24				
	█	█	█	

Part A - Red Energy Electricity Supply Contract Schedule (Small and Large Sites)

Time period definitions	<p><i>In respect of the above Energy Tariffs:</i></p> <p>"Peak" means:</p> <p>(a) <i>in respect of New South Wales or the Australian Capital Territory, each time period of 7am to 9am, and 5pm to 8pm Australian Eastern Standard Time (not summer time adjusted) Monday to Friday except for any public holiday in the State of New South Wales appointed under the Public Holidays Act 2010 (NSW) or the Australian Capital Territory appointed under the Holidays Act 1958 (ACT);</i></p> <p>(b) <i>in respect of Victoria, each time period of 7am to 11pm Australian Eastern Standard Time (not summer time adjusted) Monday to Friday (including, for the avoidance of doubt, any Monday to Friday which may be appointed a public holiday under the Public Holidays Act 1993 (Vic));</i></p> <p>(c) <i>in respect of South Australia, each time period of 7am to 9pm Australian Central Standard Time (not summer time adjusted) Monday to Friday except for any public holiday in the State of South Australia appointed under the Holidays Act 1910 (SA); or</i></p> <p>(d) <i>in respect of Queensland, each time period of 7am to 10pm Australian Eastern Standard Time (not summer time adjusted) Monday to Friday except for any public holiday in the State of Queensland appointed under the Holidays Act 1983 (Qld).</i></p> <p>"Shoulder" in respect of New South Wales or the Australian Capital Territory, means each time period of 9am to 5pm and 8pm to 10pm Australian Eastern Standard Time (not summer time adjusted) Monday to Friday, except for any public holiday in the State of New South Wales appointed under the Public Holidays Act 2010 (NSW) or the Australian Capital Territory appointed under the Holidays Act 1958 (ACT).</p> <p>"Off-Peak" means:</p> <p>(a) <i>in respect of New South Wales and the Australian Capital Territory, any time period which is not a Peak or Shoulder time period; or</i></p> <p>(b) <i>in respect of Victoria, South Australia and Queensland, any time period which is not a Peak time period.</i></p>
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Embedded Network Service Fee	
Other Charges and Fees	

Green Charges (LREC Amount, SREC Amount, VEEC Amount, ESS Amount or ACT ESC Amount)	<p>(1) Subject to paragraph (2) below, each Green Charge (in \$) is calculated as the Certificate Price x ARELQ x M, where:</p> <p>(a) 'Certificate Price' is the applicable certificate price (as specified below) for the relevant Green Charge and Contract Year;</p> <p>(b) 'ARELQ' is the 'Adjusted Renewable Energy Load Quantity', being the aggregate of the Customer's loads (in MWh) at each Site (for the LREC Amount or SREC Amount), each Victorian Site (for the VEEC Amount), each NSW Site (for the ESS Amount), or each ACT Site (for the ACT ESC Amount), with each such aggregate load (except for the ACT Site load) being grossed up by the applicable Distribution Loss Factors for the relevant Month; and</p> <p>(c) 'M' is the relevant binding percentage multiplier (expressed as a %) for the applicable calendar year, being the Renewable Power Percentage as declared under s39 of the Renewable Energy (Electricity) Act 2000 (Cth) and any applicable regulation (with respect to the LREC Amount), the Small-Scale Technology Percentage as declared under s40A of the Renewable Energy (Electricity) Act 2000 (Cth) and any applicable regulation (with respect to the SREC Amount), the Greenhouse Gas Reduction Rate for electricity as declared by an Order in Council under section 32 of the Victorian Energy Efficiency Target Act 2007 (Vic) (with respect to the VEEC Amount), the Retailer Compliance Obligation for electricity as declared by IPART under the Electricity Supply Act 1995 (NSW) and published at http://www.ess.nsw.gov.au/For_Liable_Entities/Targets (with respect to the ESS Amount), or the product of the 'energy savings target' and 'emissions factor' as declared under the Energy Efficiency (Cost of Living) Improvement Act 2012 (ACT) (with respect to the ACT ESC Amount).</p> <p>(2) If, at any time:</p> <p>(a) a binding percentage multiplier has not been declared, then the most recently declared applicable non-binding estimated percentage multiplier at that time will be used for the purposes of the applicable Green Charge calculation until the binding percentage multiplier is declared; or</p> <p>(b) neither a binding nor non-binding estimated percentage multiplier has been declared, a reasonable estimate of the percentage multiplier as specified by Red Energy will be used until such binding percentage multiplier is declared.</p> <p>Upon the last binding percentage multiplier of all the Green Charges payable under this Contract being declared, all applicable Green Charges payable by the Customer for the Contract Year to date will be recalculated, and any reconciliations required to be made will be reflected in a subsequent bill issued to the Customer either as an additional amount which is payable by the Customer (in respect of any undercharge), or as a credit on the Customer's account (in respect of any overcharge).</p>
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LREC Amount (% estimates provided pursuant to Green Charges section above)	Certificate Price (\$)		%
	(firm)		(estimate)
	Cal 21	Charge to be calculated in accordance with Part A Annexure C	
	Cal 22	Charge to be calculated in accordance with Part A Annexure C	
	Cal 23	Charge to be calculated in accordance with Part A Annexure C	

SREC Amount (% estimates provided pursuant to Green Charges section above)	Certificate Price (\$)		%
	(firm)		(estimate)
	Cal 21	Charge to be calculated in accordance with Part A Annexure C	
	Cal 22	Charge to be calculated in accordance with Part A Annexure C	
	Cal 23	Charge to be calculated in accordance with Part A Annexure C	

ESS Amount (% estimates provided pursuant to Green Charges section above)	Certificate Price (\$)		%
	(firm)		(estimate)
	Cal 21	Charge to be calculated in accordance with Part A Annexure C	
	Cal 22	Charge to be calculated in accordance with Part A Annexure C	
	Cal 23	Charge to be calculated in accordance with Part A Annexure C	

Energy Losses	Pass through
Network Charges	Pass through
Metering	Pass through
Market Fees	Pass through

For the Large Sites, Red Energy will pass through the following charges at direct cost i.e. at the charges levied on Red Energy by the relevant party without any markup:

- (1) Energy Losses at the applicable Distribution Loss Factors and Transmission Loss Factors for the relevant Month;
- (2) Network Charges levied by the Distributor on Red Energy for the Supply Addresses;
- (3) any Metering Charges including installation of meters, ongoing meter maintenance fees, meter reading fees, and testing of meters, current transformers or voltage transformers as required under the National Electricity Rules; and
- (4) Market Fees levied by AEMO applicable to the Supply (including general fees, market customer allocated fees, FRC establishment and FRC operations fees, national transmission planner fees, national smart metering and electricity advocacy panel fees as published by AEMO and Ancillary Service Charges), calculated on a proportionate and reasonable basis.

Following the occurrence of a Market Change, the applicable charges will be varied in accordance with cl 4(3) of Part B - Terms and Conditions.

CHARGES - SMALL SITES

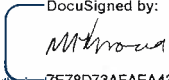
Network Tariff	Period / Supply Charge	Year 1	Year 2	Year 3
		Energy Only Rate (ex GST) \$/MWh and Daily Supply Charge \$/day	Energy Only Rate (ex GST) \$/MWh and Daily Supply Charge \$/day	Energy Only Rate (ex GST) \$/MWh and Daily Supply Charge \$/day
EA050	Consumption of first 2,500 kWh/91 days			
EA050	Remaining consumption			
EA050	Daily Supply Charge			
EA225	Peak Energy			
EA225	Shoulder Energy			
EA225	Off Peak Energy			
EA225	Daily Supply Charge			
EA302	Peak Energy		7.707	
EA302	Shoulder Energy			
EA302	Off Peak Energy			
EA302	Daily Supply Charge			
EA030	Controlled load 1	8.495		
EA030	Daily Supply Charge			
EA040	Controlled load 2			
EA040	Daily Supply Charge			
EA010	Block 1			
EA010	Block 2			
EA010	Block 3			
EA010	Daily Supply Charge			
BLNN1AU	Consumption of first 5,000 kWh/quarter			
BLNN1AU	Remaining consumption			
BLNN1AU	Daily Supply Charge			
BLNT2AU	Peak Energy			
BLNT2AU	Shoulder Energy			
BLNT2AU	Off Peak Energy			
BLNT2AU	Daily Supply Charge			
BLNC1AU	Controlled load 1			
BLNC1AU	Daily Supply Charge			
BLNC2AU	Controlled load 2			
BLNC2AU	Daily Supply Charge			
N90	Consumption of first 30,000 Kwh/90 days			
N90	Remaining consumption kWh/quarter (90 days)			
N90	Daily Supply Charge			
N84, N845	Peak Energy			
N84, N845	Shoulder Energy			
N84, N845	Off Peak Energy			
N84, N845	Daily Supply Charge			
N70	Block 1			
N70	Daily Supply Charge			
N50	Controlled load 1			
N50	Daily Supply Charge			
N54	Controlled load 2			
N54	Daily Supply Charge			
40	Consumption for the first 330 kWh per day			
40	Consumption above 330kWh per day			
40	Daily Supply Charge			
NTC8500	All kWh consumption			
NTC8500	Daily Supply Charge			

Part A - Red Energy Electricity Supply Contract Schedule (Small and Large Sites)

It is agreed that:

- (1) the following documents comprise the contract between Red Energy and the Customer (the Contract):
 - (a) the Special Conditions; and
 - (b) this Part A - Red Energy Electricity Supply Contract Schedule; Annexure A - Site List and Estimated Load; Annexure B - Progressive Purchase; Annexure C - Environmental Progressive Purchase and Annexure D - KPIs.
 - (c) Part B - Electricity Supply Contract Terms and Conditions;
- (2) despite any other provision in the Contract, if there is any inconsistency or conflict between the documents comprising the Contract, the order of precedence in paragraph (1) above applies to the extent of any such inconsistency or conflict; and
- (3) each party has read the Contract in full and agrees to its terms.

Executed as an agreement:

Customer		Red Energy	
Signature of Director / Secretary	Signature of Director	Signature of Authorized Representative	DocuSigned by: 
	SUZANNE HOLDEN		Paul Broad
Print Name	Print Name	Print Name	CEO & MD
	A/CEO Sydney Trains		
Title	Title	Title	
	10 December 2020		07 December 2020 15:38 AEDT
Date	Date	Date	

Part A, Appendix 1 - Co Efficients		
Period	Peak (inc Shoulder)	Off Peak
Q3		
Q4		
Q1		
Q2		
Period	Peak (inc Shoulder)	Off Peak
FY		

Part A, Annexure A - Site List and Estimated Load

Estimated Load	
Period	MWh pa
FY 22	
FY 23	
FY 24	

Site List Large		
NMI	Site Address	Additional Description
NCCCX00283	COLUMBIA LANE HOMEBUSH NSW 2140	HVC FEEDER 736 EA SUB STRATHFIELD
NCCCX00284	COLUMBIA LANE HOMEBUSH NSW 2140	HVC FEEDER 737 EA SUB STRATHFIELD
4311168207	120 CROATIA AVE EDMONDSON PARK NSW 21	SYDNEY TRAINS TRACTION SUB 33K
4103686298	2 GREENVIEW PDE BEROWRA NSW 2081	CNR GENEVA ST
NCCCX00747	WESTFIELD ST EARLWOOD NSW 2206	EX SUB TRANS CANTERBURY 707 F
4311206443	LOT 1 BOYS AVE BLACKTOWN NSW 2148	
4104004602	SYDNEY TRAINS 33KV SUB 748 26 LEE STREET	CHIPPENDALE
NCCCNZ1BQ	MANNING ST ROZELLE NSW 2039	AUSGRID ROZELLE ZONE SUBSTN TS724
4104004610	SYDNEY TRAINS 33KV SUB 747 99 CHALMERS S	SURRY HILLS
NCCCX00749	ANN ST SURRY HILLS NSW 2010	HVC FEEDER 756 EA SUB SURRY HILLS
NCCCX00748	ANN ST SURRY HILLS NSW 2010	HVC FEEDER 754 EA SUB SURRY HILLS
NCCC007211	162 MARCO AVE REVESBY NSW 2212	SYDNEY TRAINS 1
NCCCX00332	YATES RD OURIMBAH NSW 2258	FEEDER 851 EA SUB TRANS OURIMBAH
NEEE005219	LOFTUS ST LAWSON NSW 2783	LAWSON 2 66KW
NCCCNZ280	DUDLEY ST KIRRAWEE NSW 2232	RAC PORT HACKING
NCCCX00294	CAMPBELL ST ARTARMON NSW 2064	HVC FEEDER 712 EA SUB WILLOUGHBY
NCCCX00745	WESTFIELD ST EARLWOOD NSW 2206	HV FEEDER 703 EA SUB CANTERBURY
4311173727	WENTWORTH AVE TOONGABBIE NSW 2146	SUBSTATION
NCCCX00293	CAMPBELL ST ARTARMON NSW 2064	HVC FEEDER 711 EA SUB WILLOUGHBY
NEEE001301	SPRINGS RD SPRING FARM NSW 2570	SRA NEPEAN
NCCCNZ1BM	PRINCES HWY HEATHCOTE NSW 2233	SYDNEY TRAINS 2
NEEE001132	FAIREY ST WINDSOR NSW 2756	SRA HAWKSBUARY
NCCCNZ18T	LORNA ST WARATAH NSW 2298	753 AND 720 FEEDER
NCCCNZ18K	AWABA RD AWABA NSW 2283	752 FEEDER
NCCCX00746	WESTFIELD ST EARLWOOD NSW 2206	HV FEEDER 704 EA SUB CANTERBURY
4311061098	OLD PORT RD PORT KEMBLA NSW 2505	FEEDER 789
4311061099	OLD PORT RD PORT KEMBLA NSW 2505	FEEDER 790
4310020148	DUNSTERS LANE BLACKBUTT NSW 2529	CROOM TRACTION SUBSTATION
NTTTW02620	HEEL ST WALLERAWANG NSW 2845	WALLERAWANG 132 KV SS (NEW)8
NCCCX00753	UNION ST PYRMONT NSW 2009	HV FEEDER 766 EA SUB TRANS PYRMONT
4310020149	PANAMA ST BOMBO NSW 2533	BOMBO TRACTION SUBSTN
4311043422	BELLS LINE OF RD CLARENCE NSW 2790	N JUNCTION 66KV EXPORT
NTTTW02610	HEEL ST WALLERAWANG NSW 2845	WALLERAWANG 132KV SS (NEW)8
NCCCX00750	UNION ST PYRMONT NSW 2009	HV FEEDER 745 EA SUB TRANS PYRMONT
4103507347	WERONA AVE GORDON NSW 2072	ALT SUP SRA GORDON F536
4310020149	PANAMA ST BOMBO NSW 2533	PANAMA ST
4311043422	BELLS LINE OF RD CLARENCE NSW 2790	BELLS LINE OF RD
NEEE005220	LOFTUS ST LAWSON NSW 2783	LAWSON BACKUP 11KV FDR #402
NCCCNREX13	UNIT 6 145 ARTHUR ST STRATHFIELD NSW 213	SYDNEY TRAINS 12
4103919480	177 WYNDHAM STREET	ALEXANDRIA
4103477163	95 GRAFTON ST BONDI JUNCTION NSW 2022	BUS INTERCHANGE
NEEE000982	MAIN ST BLACKTOWN NSW 2148	BUS RAIL INTERCHANGE
NEEE001484	PANAMA ST BOMBO NSW 2533	COMM BUS IOBS QUARRIES BOMBO Q
4310837634	LOT 4 HSE 4 MACARTHUR DR HOLSWORTHY N	HOLSWORTHY
NEEE003525	DEAN ST WOLLONGONG NSW 2500	WOLLONGONG STATION
NEEE001404	STATION ST PENRITH NSW 2750	RAILWAY STATION 11
4103935018	CLARENCE ST SYDNEY NSW 2000	WYNYARD WALK 26-34 & 36-38
4311149557	MOORE ST LIVERPOOL NSW 2170	
NCCCNZ15P	SHOWGROUND RD GOSFORD NSW 2250	GOSFORD RAILWAY STATION
NCCCNZ141	116 SHOWGROUND RD GOSFORD NSW 2250	GOSFORD RAILWAY CARPARK
4103777810	324 KING ST NEWTOWN NSW 2042	NEWTON RAILWAY STATION
NDD00GM36	- ALBURY NSW 2640	RAIL SERVICE AUS
NEEE003124	PROSPECT HWY SEVEN HILLS NSW 2147	CARPARK NR RLWY STN
4311089080	HART ST WARWICK FARM NSW 2170	COMMUTER CARPARK 2
4310812206	CAR SIDINGS FOURTH AVENUE	BLACKTOWN
4103812183	168 THE RIVER RD REVESBY NSW 2212	CARPARK 2
4103901525	1 BRIDGE RD BELMORE NSW 2192	
4103738158	WEST PDE EASTWOOD NSW 2122	EASTWOOD STATION
NEEE004806	QUEEN ST ST MARYS NSW 2760	STN-SIGNAL BOX
4311060202	36 HARRIS ST NORTH ST MARYS NSW 2760	CARPARK
4311073451	MENANGLE RD GLEN ALPINE NSW 2560	MACARTHUR RAILWAY STATION TRAN
4102000388	RAILWAY STATION WYONG NSW 2259	SYDNEY TRAINS 4
4311125428	LOT NO 12 12 COREEN AVE PENRITH NSW 275	CARPARK
4103570495	WEST PDE WEST RYDE NSW 2114	WEST RYDE STATION
4311074779	2 ROY WATTS ROAD GLENFIELD NSW 2167	SYDNEY TRAINS 15
4103688955	6 BLAXLAND RD RHODES NSW 2138	RHODES RAILWAY STATION
4103505442	RAILWAY ST MAITLAND NSW 2320	RAIL SERVICE AUSTRALIA
4103843848	1 SERGEANTS LANE ST LEONARDS NSW 2065	SYDNEY TRAINS HERBERT ST SUB A
4102014223	STATION ST MORRISSET NSW 2264	RAILWAY STATION 1
4310026219	42 FIRST AVE BLACKTOWN NSW 2148	SYDNEY TRAINS 16
4310845774	THE CRESCENT FAIRFIELD NSW 2165	FAIRFIELD RAILWAY STATION
NEEE001472	STATION ST MOUNT VICTORIA NSW 2786	RAILWAY STATION 12
4310814142	RAILWAY PDE CABRAMATTA NSW 2166	CABRAMATTA RAILWAY STATION
4311085537	NEW TRAIN STATION RAILWAY TERRACE	SCHOFIELDS
4310012178	BEAMES AVE MOUNT DRUITT NSW 2770	MOUNT DRUITT STATION
4311165711	LEPPINGTON STATION, 199 RICKARD RD	LEPPINGTON STATION
4311073718	CARPARK RAILWAY STATION SQUARE	WOLLONGONG
4311063499	MACQUARIE ST WINDSOR NSW 2756	WINDSOR STATION

Part A - Red Energy Electricity Supply Contract Schedule (Small and Large Sites)

4103762749	CRONULLA ST CRONULLA NSW 2230	CONULLA RAILWAY STATION
4103759906	TONKIN ST CRONULLA NSW 2230	STATE RAIL
NDDDD0GM34	HOVELL ST COOTAMUNDRA NSW 2590	HOVELL ST
4103765315	LINDFIELD AVE LINDFIELD NSW 2070	LINDFIELD RAILWAY STATION
4311168107	CANTERBURY ROAD	GLENFIELD
4103885872	WATERFALL STATION PRINCES HIGHWAY	WATERFALL
4103891752	RAILWAY ST PENNANT HILLS NSW 2120	
4311183120	SHELLHARBOUR STATION ROAD	DUNMORE
4310010522	KAZANIS CT WERRINGTON NSW 2747	WERRINGTON RAILWAY STATION
4310830170	OSULLIVAN RD LEUMEAH NSW 2560	RAILWAY STATION 5
4103895627	THE CRESCENT CHELTENHAM NSW 2119	CHELTENHAM RAILWAY STATION
4310011613	RICHMOND RD KINGSWOOD NSW 2747	KINGSWOOD RAILWAY STATION
NCCCC05902	PACIFIC HWY GOSFORD WEST NSW 2250	RAILWAY YARDS
4311164468	EDMONDSON PARK STATION, 104 CROATIA AV	EDMONDSON PARK RAILWAY STATION
4103876155	6 JERSEY ST HORNSBY NSW 2077	SYDNEY TRAINS DEPOT
4102000384	RAILWAY ST WOY WOY NSW 2256	WOY WOY STATION INTERCHANGE
4310011963	RAILWAY PDE SPRINGWOOD NSW 2777	SPRINGWOOD STN
4103868177	316 MANN ST GOSFORD NSW 2250	SYDNEY TRAINS TRADES DEPOT
NEEE001473	RAILWAY PDE LITHGOW NSW 2790	RAILWAY STATION 13
4310028264	STATION ST WARWICK FARM NSW 2170	SIG LCTN S21-2
NEEE004859	LACKEY RD MOSS VALE NSW 2577	LACKEY ROAD
4310937498	MERRYLANDS STATION, MERRYLANDS RD	MERRYLANDS RAILWAY STATION
4310012280	FOURTH AVE BLACKTOWN NSW 2148	FOURTH AVENUE
4310011605	SOMERSET ST MINTO NSW 2566	MINTO STATION
4103494197	SITE PARK RD EAST HILLS NSW 2213	CARPARK 1
4310028748	OLD BATHURST RD EMU PLAINS NSW 2750	RAILWAY STATION 10
4310011964	BATHURST RD KATOOMBA NSW 2780	RAILWAY STN
4103585496	CARLTON CRES SUMMER HILL NSW 2130	SYDNEY TRAINS 9
4103925436	LOT 4 PRINCES HWY HEATHCOTE NSW 2233	
4310012553	STATION ST DAPTO NSW 2530	DAPTO STATION 12699
4103617786	VICTORIA ST EAST MAITLAND NSW 2323	VICTORIA STREET RAIL STATION
NFFCA0051	CRISP AVE SOUTH GRAFTON NSW 2460	SOUTH GRAFTON
4103483369	PRINCES HWY ENGADINE NSW 2233	RAILWAY SIGNALS
4103781298	MAIN RD CARDIFF NSW 2285	CARDIFF RAILWAY STATION
4310936429	TUNNEL RD HELENSBURGH NSW 2508	HELENSBURGH STATION
NFFCA0054	MARIUS STREET ST TAMWORTH NSW 2340	RAILWAY STATION 7
4508000089	CRYSTAL STREET	BROKEN HILL
4310026516	RAILWAY ROAD, QUAKERS HILL NSW 2763	RAILWAY STATION
4103822643	JANNALI AV SUTHERLAND NSW 2232	SRA COMPOUND
NFFCA0052	SOUTH GRAFTON NSW 2460	SYDNEY TRAINS 14
4310032896	LACKEY RD MOSS VALE NSW 2577	77719 REFUELING FACILITY
4103888535	FL 1 HENRY ST GORDON NSW 2072	
NFFFA00637	BROWN ST ARMIDALE NSW 2350	ARMIDALE
4102023078	BEAUMONT STREET	HAMILTON
4310012551	RAILWAY PDE THIRROUL NSW 2515	THIRROUL STATION 12
4310871073	MILITARY RD GUILDFORD NSW 2161	RAILWAY STATION 6
4103468276	LEIGHTONFIELD RAIL STATION CHRISTINA ROA	VILLAWOOD
4102174306	WALLESEND ST FASSIFERN NSW 2283	FASSIFERN RAILWAY STATION
4103673247	SITE 0/546 GEORGE STREET	SYDNEY
4103417389	HOWARD RD PADSTOW NSW 2211	CARPARK PADSTOW STATION
4001083172	TALBRAGAR STREET DUBBO NSW 2830	SYDNEY TRAINS 3
4310020122	RAILWAY PDE GRANVILLE NSW 2142	METRO RESOURCE CENTRE
4310852017	MACARTHUR DR HOLSWORTHY NSW 2173	HOLSWORTHY STATION
4103973004	WESTON STREET	PANANIA
4103753091	SWAN ST WOOLLOOWARE NSW 2230	WOOLLOOWARE RAILWAY STN
4103660430	WERONA AVE GORDON NSW 2072	GORDON RAILWAY STATION
4310172676	QUAKERS RD MARAYONG NSW 2148	RAILWAY STATION 4
NFFCA0058	OLYMPIA STREET TAREE NSW 2430	OLYMPIA ST
4103757339	452 PITT ST SYDNEY NSW 2000	RAILCORP EMERGENCY RESPONSE UN
4103868146	WONGALA CRES BEECROFT NSW 2119	BEECROFT RAILWAY STATION
4103943118	BERALA RAILWAY STATION, LOT 2 WOODBURN	ROAD, BERALA NSW 2141
4103709995	CONSTITUTION RD MEADOWBANK NSW 2114	MEADOWBANK RAILWAY
4310011600	RIVERSTONE PDE RIVERSTONE NSW 2765	RAILWAY CARPARK
4102028342	THE ESPLANADE THORNLEIGH NSW 2120	COMMUTER CARPARK
4310025316	TERMINAL PL MERRYLANDS NSW 2160	INTERCHANGE CARPARK
4103753092	OAK RD KIRRAWEE NSW 2232	KIRRAWEE RAILWAY STATION
4102466680	DENMAN AVE CARINGBAH NSW 2229	CARINGBAH STATION
NFFCA0046	ANGUS M CLOUD PL COFFS HARBOUR NSW 2450	
4310026202	DOONSIDE CRES DOONSIDE NSW 2767	RAILWAY STATION 9
4310012585	MEROO ST BOMADERRY NSW 2541	BOMADERRY STATION
4102021514	PARK RD REGENTS PARK NSW 2143	REGENTS PARK RAIL STATION
4310291838	RAILWAY STATION, CASULA RD	CASULA RAILWAY STATION
4310030808	5 STATION STREET	PICTON
4103902425	CNR OXFORD ST AND ROBERTSON STREET	SUTHERLAND
4310032397	RAILWAY PDE KIAMA NSW 2533	KIAMA STATION 12697
4102019771	RAILWAY STATION TUGGERAH NSW 2259	SYDNEY TRAINS 6
4102030088	RAILWAY PDE THORNLEIGH NSW 2120	CARPARK LIGHTS THORNLEIGH RAIL
4310033260	RAILWAY PDE MACQUARIE FIELDS NSW 2564	MACQUARIE FIELDS STATION
4311258398	16 LOFTUS STREET, LAWSON NSW 2783	LAWSON
4103994099	SYDNEY TRAINS CARPARK BROWN STREET	ASHFIELD
4102476781	GIBBS ST MIRANDA NSW 2228	SYDNEY TRAINS 7
4311187568	32 PATRICK STREET	MOUNT VICTORIA
4102010042	HENRY ST GORDON NSW 2072	CARPARK
4102008443	EAST PDE SUTHERLAND NSW 2232	CAR PARKING STATION OPP OXFORD
4103911542	26 SUSSEX ST SYDNEY NSW 2000	
4310010065	ROOTY HILL RD ROOTY HILL NSW 2766	RAILWAY STATION 8
4310033013		STATION STREET
4303957453	VICTORIA STREET STATION VICTORIA STREET	EAST MAITLAND
4103467759	GORDON CRES DENISTONE NSW 2114	DENISTONE STATION
4103898378	12 PADSTOW PDE PADSTOW NSW 2211	PADSTOW RAILWAY STATION CARPARK
4407000025	KEMP ST WEST KEMPSEY NSW 2440	KEMP STREET
4103408802	KARUAH ST THORNTON NSW 2322	RAILWAY STATION 2
NDDDD0GM38	RAILWAY ST WAGGA WAGGA NSW 2650	WORKSHOPS OFFICE RAILWAY STREET
4103879099	451 WILSON STREET, EVELEIGH NSW 2015	
4103507907	CHAPEL RD BANKSTOWN NSW 2200	BANKSTOWN RAILWAY STATION BACK
NCCCC05840	U 1 133 THE CRESCENT HOMEBUSH NSW 2140	RICHMOND RD ANNEX 4
4102019306	RAILWAYSTATION HAWK RIVER BROOKLYN NS	SYDNEY TRAINS 5
4407131772	CANTERBURY ST CASINO NSW 2470	CANTERBURY STREET
4310853728	LOT 2 PIONEER DR OAK FLATS NSW 2529	OAK FLATS RAILWAY STATION
4103451479	MARKET ST MUSWELLBROOK NSW 2333	MUSWELLBROOK RAILWAY STATION
4103477743	FLOOR 2 SECTION 2/237 WHARF ROAD	NEWCASTLE

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4204207797	RAILWAY ST GRIFFITH NSW 2680	SYDNEY TRAINS 10
4103762751	CARONIA AVE WOOLLOOWARE NSW 2230	STATE RAIL
4102015688	MUNRO ST SINGLETON NSW 2330	STATION MASTER S OFFICE
NEE004988	GREEN PDE VALLEY HEIGHTS NSW 2777	TRAINING CENTRE
4103625835	ELUCALYPTUS CCT WARABROOK NSW 2304	WARABROOK RAILWAY STATION
4102128465	KOTARA PL KOTARA NSW 2289	RAIL STN
NCCC200339	U 5 145 ARTHUR ST STRATHFIELD NSW 2135	SYDNEY TRAINS 13
4103828803	BRODIE SPARK DR WOLLI CREEK NSW 2205	WOLLI CREEK RAILWAY STATION
4311346410	GLENBROOK STATION 25 COWDERY STREET	GLENBROOK
4103934752	PHILLIP ST SYDNEY NSW 2000	
4311277374	HARRIS PARK STATION STATION STREET WEST	PARRAMATTA
4311345938	ROOTY HILL CAR PARK NORTH PARADE	ROOTY HILL
4103916196	LOT B 1 BRIDGE ROAD	
4103959808	PACIFIC HIGHWAY, MT KURING-GAI	
4103732380	BLAMEY ST REVESBY NSW 2212	REVESBY RAILWAY STATION
4103937215	BROWN RD BROADMEADOW NSW 2292	BROADMEADOW RAILWAY STATION
4103865195	ELIZABETH AVE ASHFIELD NSW 2131	RAILCORP ASHFIELD COMPRESSOR H
4103776958	BANKS ST PADSTOW NSW 2211	PADSTOW RAILWAY STATION
4310011593	RAILWAY PDE GLENFIELD NSW 2167	RAILWAY STATION 3
4103754452	SITE O WILLIAM RD RIVERWOOD NSW 2210	RAILWAY INFRASTRUCTURE
4311170815	DIGITAL TRAIN RADIO SYSTEM SITE 212GREAT	DIGITAL TRAIN RADIO SYSTEM
4311148798	219 GREAT WESTERN HWY FAULCONBRIDGE NSW 2776	
4103866214	SYDNEY TRAINS RAIL CORRIDOR MELVIN ST	RAIL CORRIDOR
4103754010	EAST PDE SUTHERLAND NSW 2232	RAILWAY PROP OPP 71 EAST PDE
4311346593	ROOTYHILL STATION BEAMES AVENUE	ROOTY HILL
4103949967	289 GEORGE STREET	SYDNEY
4103940700	146 Manchester Road,	Auburn

Site List Small		
NMI	Site Address	Additional Description
4102314459		MCQUEEN STREET
4103710171	BALA RD ADAMSTOWN NSW 2289	RAILCORPBALA RD
4310692505	ALBION PARK STATION D1376434, BURROO ST	ALBION PARK STN (D1376434) BURROO ST
4310699386	CREAMERY RD ALBION PARK RAIL NSW 2527	D1376438 CREAMERY RD
4310820913	KOONA ST ALBION PARK RAIL NSW 2527	SIGNAL KOONA ST
4311050475	6A CREAMERY RD ALBION PARK RAIL NSW 2527	6ACREAMERY RD
4103072853	NEWTON ST ALEXANDRIA NSW 2015	NEWTON STREET
4102612070	RAILWAY PDE ALLAWAH NSW 2218	SIGNAL TRANSFORMERRAILWAY PDE
4103469554	O RAILWAY PDE ALLAWAH NSW 2218	CNR LILY ST ALLAWAH RAILWAY ST ORAILWAY PARADE
4102152765	SIGNAL BOX, LAKE ROAD, ARGENTON NSW 2284	SIGNAL BOXLAKE RD
4102152766	LAKE RD ARGENTON NSW 2284	RAIL STN LAKE ROAD
4103762754	MONTGOMERY ST ARGENTON NSW 2284	SULPHIDE RELAY ROOM MONTGOMERY ST
4103861032	JAMES ST ARGENTON NSW 2284	JAMES ST
4102547251	RELAY ROOM, ARNCLIFFE STREET, ARNCLIFFE NSW 2205	RELAY ROOM ARNCLIFFE ST
4102549669	O LUSTY STREET, ARNCLIFFE NSW 2205	RAILCORP BACK UP SUPPLY END OF LUSTY ST EAST
4103490956	O ARNCLIFFE STREET, ARNCLIFFE NSW 2205	OARNCLIFFE ST
4103937160	12 ARNCLIFFE ST ARNCLIFFE NSW 2205	ARNCLIFFE PEDESTRIAN LINK12ARNCLIFFE ST
4310144955	RAILWAY SIGNAL, DOONSDALE ROAD	RAILWAY SIG DOONSDALE RD
4103303630	LOT 100 HAMPDEN RD ARTARMON NSW 2064	NTH SIGS. SH6-35 100HAMPDEN ROAD
4103881990	DRAKE ST ARTARMON NSW 2064	RAIL CORRIDOR DRAKE STREET
4103913840	LOT 1 CLELAND RD ARTARMON NSW 2064	ARTAMON PANTOGRAPH CM SYSTEMCLELAND RD
4103437985	BROWN ST ASHFIELD NSW 2131	BACK UP SERV. ASHFIELD STATION BROWN STREET
4103786853	ALT ST ASHFIELD NSW 2131	BACKUP SUPPLY EMERGENCY LIGHTSALT ST
4103092616	O HALDANE ST ASQUITH NSW 2077	RAILWAY Railway StationOHALDANE ST
4103092617	O HALDANE ST ASQUITH NSW 2077	RAILWAY Railway StationOHALDANE ST
4103414411	PACIFIC HWY ASQUITH NSW 2077	HY134 LOCN PACIFIC HWY
4102679124	RAWSON STREET, AUBURN NSW 2144	CLYDE SIGNAL BOX BACKUP SUPPLY RAWSON STREET
4102682659	KERR PDE AUBURN NSW 2144	SIGNAL HUT KERR PARADE
4102683881	SOUTH PDE AUBURN NSW 2144	HUT 511.77 SIGNAL HUT SOUTH PARADE
4103636085	RAWSON STREET, AUBURN NSW 2144	AUBURN SIGNAL BOXRAWSON ST
4103653598	RAWSON ST AUBURN NSW 2144	RAWSON ST
4103696619	SITE O PARRAMATTA RD AUBURN NSW 2144	PLOT 4SITE OPARRAMATTA RD
4103848715	AUBURN COMPRESSOR HOUSE AN13, RAIL CORRIDOR	AUBURN COMPRESSOR HOUSE AN13 KERR PDE
4310031899	1 MOORE STREET, AUSTINMER NSW 2515	AUSTINMER STATION 1 MOORE ST
4310648918	D1376417, LITTLE DUNNE STREET, AUSTINMER	D1376417 LITTLE DUNNE ST
4102214142	O HEATON ST AWABA NSW 2283	OHEATON STREET
4102214143	HEATON ST AWABA NSW 2283	OFFHEATON STREET
4102214164	BRISBANE ST AWABA NSW 2283	OFF - SIG LOC 85.8 BRISBANE STREET
4102216603	WANGI RD AWABA NSW 2283	RAILWAY SIGNALS BELOW STN R82, WANGI ROAD
4102631665	YAGOONA STATION SECTIONING HUT, ALLUM	YAGOONA STATION SECTIONING HUTALLUM ST
4103483282	O NORTH TERRACE, BANKSTOWN NSW 2200	BANKSTOWN RAILWAY STATION CARPARK NORTH TERRACE
4103843714	SOUTH TCE BANKSTOWN NSW 2200	SOUTH TCE
4103913130	LOT 101 NORTH TCE	BANKSTOWN RAILWAY STATIONNORTH TCE
4103458392	BARDWELL PARK RAIL STATION BACK UP SUPPLY	BARDWELL PARK RAIL STATION BAC HARTILL LAW AVENUE
4103474519	RAIL PROPERTY, MAY STREET, BARDWELL PARK	RAIL PROPERTY END OF MAY STREET
4310839950		BARGO RD
4310530712		GREAT SOUTHERN RD
4103472181	SUTHERLAND RD BEECROFT NSW 2119	CARPARK SUTHERLAND ROAD
4103713601	SUTHERLAND RD BEECROFT NSW 2119	RAILCORPSUTHERLAND RD
4103798864	SUTHERLAND RD BEECROFT NSW 2119	SUTHERLAND RD
4103882919	RAIL CORRIDOR, SUTHERLAND ROAD, BEECROFT	RAIL CORRIDOR SUTHERLAND ROAD
4103890091	WONGALA CRES BEECROFT NSW 2119	WONGALA CRES
4103936685	2 SUTHERLAND RD BEECROFT NSW 2119	RAIL CORRIDOR 22SUTHERLAND RD
4103471117	O CARTER ST BELFIELD NSW 2191	RAIL LAND CNR SEYMOUR PDE OCARTER ST
4310514055	RAILWAY STATION SANDHAM RD BELL NSW 2786	RAILWAY STATION SANDHAM RD
4310514061	TRAFFIC HUT SANDHAM RD BELL NSW 2786	TRAFFIC HUT SANDHAM RD
4310514070	RAILWAY SIGNAL, DARLING CAUS, BELL NSW 2786	RAILWAY SIGNAL DARLING CAUS
4310614863	BELLAMBI LANE BELLAMBI NSW 2518	BELLAMBI STATION 12 BELLAMBI LANE
4310804780	BROMPTON RD BELLAMBI NSW 2518	RAILWAY STATION CARPARKBROMPTON RD
4311048860	MCCONNELL ST BELLAMBI NSW 2518	CORRIMAL HOT BOX DETECTOR MCCONNELL ST
4311148736	50 BELLAMBI LANE BELLAMBI NSW 2518	50BELLAMBI LANE
4407294738		RAILWAY PARADE
4102829481	O KNOX STREET, BELMORE NSW 2192	KNOX STREET
4103465391	O BRIDGE RD BELMORE NSW 2192	CARPARK OBRIDGE ROAD
4103467597	REDMAN PDE BELMORE NSW 2192	CARPARK LIGHTS REDMAN PARADE
4103473119	BURWOOD RD BELMORE NSW 2192	2ND BACKUP SUPPLY BELMORE STAT BURWOOD ROAD
4103507705	BRIDGE RD BELMORE NSW 2192	BRIDGE ROAD
4103509940	SHED O 1B BRIDGE RD BELMORE NSW 2192	SHED O1BRIDGE ROAD
4103507706	BRIDGE RD	BRIDGE RD
4310525431		MUDGE RD
4102673288	CAMPBELL ST BERALA NSW 2141	SIGNAL TRANSFORMER BERALA CAMPBELL STREET

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4102017958	ADDISON STREET, BERESFIELD NSW 2322	ADDISON ST
4103087854	PACIFIC HWY, BEROWRA NSW 2081	U 28.6 PACIFIC HWY
4103422267	OPPOSITE #1051; C2 - COWAN, PACIFIC HWY,	OPPOSITE 1051, C2 - COWAN PACIFIC HWY
4103444843	OPP 941 PACIFIC HWY BEROWRA COMMS S HWY	OPP 941 PACIFIC HWY BEROWRA CO PACIFIC HWY
4103493576	BEROWRA RAILWAY Railway Station, PACIFIC H	BEROWRA RAILWAY Railway Station PACIFIC HWY
4103691925	GENEVA ST BEROWRA NSW 2081	SWITCHING Railway Station BACKUP SUPPL GENEVA STREET
4103775392	BUILDERS SERVICE, BEROWRA COMMUTER CA	BEROWRA COMMUTER CARPARK PACIFIC HWY
4310727083	BERRY STATION 13740, STATION ROAD, BERRY	BERRY STATION 13740 STATION ST
4311162764	LOT 8301 MULLERS LANE, BERRY NSW 2535	8301 MULLERS LANE
4103468429	TOORONGA TCE BEVERLY HILLS NSW 2209	CAR PARK TOORONGA TCE
4103754450	SITE 0 TOORONGA TCE BEVERLY HILLS NSW 22	STANDBY SUPPLY BEVERLY HILLS SITE 0 TOORONGA TERRACE
4103783719	TOORONGA TCE BEVERLY HILLS NSW 2209	TOORONGA TCE
4102649723	ISOLATION TRANSFORMER, RODD STREET, BIR	ISOLATION TRANSFORMER RODD STREET
4102649798	BIRRONG STATION BACK UP SUPPLY, RODD ST	BIRRONG STATION BACK UP SUPPLY RODD STREET
4103647470	0 WELLINGTON ROAD, BIRRONG, NSW 2143	ISOLATION TRANSFORMER WELLINGTON ROAD
4103647473	1 TEWINGA ROAD, BIRRONG, NSW 2143	RAILCORP OPPOSITE NUMBER 1 - RAILCORP ISOLATION TRANSFORMER TEWINGA ROAD
4102216604	CORONATION ST BLACKALLS PARK NSW 2283	RAILWAY SIGNALS R86.8 CORONATION STREET
4103645955	0 NARARA STREET, BLACKALLS PARK NSW 228	NARARA STREET
4310030419	BLACKHEATH RLWY STN GREAT WESTERN HWY	BLACKHEATH RLWY STN GREAT WESTERN HWY
4310504417	SHELTER CABIN GREAT WESTERN HWY BLACK	SHELTER CABIN GREAT WESTERN HWY
4310504429	SIGNAL LOCATION GREAT WESTERN HWY BLAC	SIGNAL LOCATION GREAT WESTERN HWY
4310804782	STATION ST BLACKHEATH NSW 2785	RAILWAY CARPARK STATION ST
4311148827	237 STAVELEY PDE BLACKHEATH NSW 2785	237 STAVELEY PDE
4311178523	SITE 236 GREAT WESTERN HWY BLACKHEATH	CNR OF EVANS LOOKOUT RD SITE 236 GREAT WESTERN HWY
4311180416	DIGITAL TRAIN RADIO SYSTEM, GREAT WESTER	DIGITAL TRAIN RADIO SYSTEM, GREAT WESTERN HWY, BLACKHEATH NSW 2785
4310011665	RAILWAY STATION, MAIN STREET, BLACKTOW	RAILWAY STATION MAIN ST
4310138344	BOYD ST BLACKTOWN NSW 2148	SIG BN40 BOYD ST
4310159102	KENT ST BLACKTOWN NSW 2148	SIG BN94 KENT ST
4310174571	RICHMOND RD BLACKTOWN NSW 2148	SIGNAL LCTN RICHMOND RD
4310790683	0 THIRD AVENUE, BLACKTOWN NSW 2148	CNR RICHMOND RD THIRD AVE
4310812206	FOURTH AVE BLACKTOWN NSW 2148	CAR SIDINGS FOURTH AVE
4311163242	BALMORAL ST BLACKTOWN NSW 2148	BLACKTOWN SECTION HUT - RAIL C BALMORAL ST
4310030337	GREAT WESTERN HWY BLAXLAND NSW 2774	RAILWAY STATION GREAT WESTERN HWY
4310491801	SIGNAL, GREAT WESTERN HWY, BLAXLAND NS	SIGNAL GREAT WESTERN HWY
4310491802	SIGNAL GREAT WESTERN HWY BLAXLAND NSW	SIGNAL GREAT WESTERN HWY
4310806911	WILSON WAY BLAXLAND NSW 2774	WILSON WAY
4310878773	51A COUGHLAN RD BLAXLAND NSW 2774	51A COUGHLAN RD
4311148795	211 GRAHAME ST BLAXLAND NSW 2774	211 GRAHAME ST
4001240916		WOMBIANA LANE
4001001744		RAILWAY LANE
4407311209		WALTON STREET
4310753508	MEROO ST BOMADERRY NSW 2541	77935 RAILWAY YD 1270026 MEROO ST
4310753593	MEROO RD BOMADERRY NSW 2541	SRA SOUTH END MEROO RD
4310718395	BOMBO STATION, PRINCES HWY, BOMBO NSW	BOMBO STATION 12696 PRINCES HWY
4310821011	SIGNAL, PRINCES HWY, BOMBO NSW 2533	SIGNAL PRINCES HWY
4102216608	STOCKTON BOREHOLE CROSSING, RACECOUR	STOCKTON BOREHOLE CROSSING OFF RACECOURSE ROAD
4103525085	SIGNAL BACK-UP, RACECOURSE ROAD, BOOLA	SIGNAL BACK-UP RACECOURSE ROAD
4102177070	BOORAGUL STATION, TORONTO ROAD, BOORA	BOORAGUL STN TORONTO ROAD
4102216606	0 TORONTO RD BOORAGUL NSW 2284	SIGNALLING TRANSFORMER TORONTO RD
4311182801		COOERWULL RD
4310526169		COOERWULL RD
4310784749		STATION ST
4102262234		GOODSVARD STATION
4102122844	OFF GRAHAM ROAD, BROADMEADOW NSW 22	OFF GRAHAM ROAD
4103475549	COMPOUND COORUMBUNG RD BROADMEAD	COMPOUND COORUMBUNG ROAD
4103552649	28 BROWN ROAD, BROADMEADOW NSW 2292	STREET LIGHTING - CARPARK AT B 28 BROWN RD
41037272536	RAILCORP, NEWTON STREET, BROADMEADOW	NEWTON ST
4103084009	DANGAR RD BROOKLYN NSW 2083	H/RIVER EQUIP. ROOM (SIGNALS) AMENITY DANGAR ROAD
4103084029	LONG ISLD BROOKLYN NSW 2083	RAILSHED END OF CAUSEWAY LONG ISLD
4103891970	HAWKESBURY CRESCENT, BROOKLYN NSW 20	1 HAWKESBURY CRES
4310030384	RAILWAY STATION RAILWAY PDE BULLABURRA	RAILWAY STATION RAILWAY PDE
4310499629	RAILWAY SIG LOC 609 GREAT WESTERN HWY	RAILWAY SIG LOC 609 GREAT WESTERN HWY
4311148831	227 RAILWAY PDE BULLABURRA NSW 2784	227 RAILWAY PDE
4310614578	SIGNAL RELAY, BEACON AVENUE, BULLI NSW	SIGNAL RELAY BEACON AVE
4310032201	RAILWAY ST BULLI NSW 2516	BULLI STATION RAILWAY ST
4311148733	49 STURDEE AVENUE, BULLI NSW 2516	49 STURDEE AVE
4311148843	259 FRANKLIN AVE BULLI NSW 2516	259 FRANKLIN AVE
4310775449		RAILWAY AVE
4204045905		MAJARA STREET
4103437638	119C BURWOOD RD BURWOOD NSW 2134	BACKUP SIGNAL SUPPLY 119C BURWOOD ROAD
4310528245		UPPER BYLONG RD
4310099554	RAILWAY PDE CABRAMATTA NSW 2166	C MATTIA INTERCHANGER RAILWAY PDE
4310911190	RAILWAY PDE CABRAMATTA NSW 2166	CABRAMATTA RELAY ROOM RAILWAY PDE
4311097820	BROOMFIELD ST CABRAMATTA NSW 2166	PUBLIC TOILET FACILITY BROOMFIELD ST
4310246098	GRAND AVE ROSEHILL NSW 2142	CAMELLIA STN GRAND AVE
4310266640	SCARBOROUGH ST CAMELLIA NSW 2142	SCARBOROUGH ST
4310568427	HURLEY ST CAMPBELLTOWN NSW 2560	HURLEY ST
4310568436	FARROW RD CAMPBELLTOWN NSW 2560	PRESENTATION SERVICES FARROW RD
4310792101	2 HURLEY ST CAMPBELLTOWN NSW 2560	SIGNALS RENEWALS 2 HURLEY ST
4310837174	LANGDON AVE CAMPBELLTOWN NSW 2560	LANGDON ST STATION CARPARK PAT LANGDON AVE
4310888981	BOLGER STREET, CAMPBELLTOWN NSW 2560	CAR PARK BOLGER ST
4311085299	TAILBY ST CAMPBELLTOWN NSW 2560	CARPARK TAILBY ST
4311143155	LOT 4 QUEEN ST CAMPBELLTOWN NSW 2560	4 QUEEN ST
4102008831	BEAMISH ST CAMPSIE NSW 2194	CAMPSIE STATION BACK UP SUPPLY BEAMISH STREET
4102836129	BACK UP SUPPLY SOUTH PARADE, CAMPSIE NS	BACK UP SUPPLY SOUTH PARADE
4102838916	LONDON ST CAMPSIE NSW 2194	NEXT TO COUNCIL TOILET LONDON STREET
4102839048	BACK UP SUPPLY, LOFTUS STREET, CAMPSIE NS	BACK UP SUPPLY LOFTUS STREET
4103504765	SITE 1 LILIAN ST CAMPSIE NSW 2194	SITE 1 LILIAN STREET
4103879554	LILIAN ST CAMPSIE NSW 2194	RAIL CORRIDOR LILIAN STREET
4103910670	LOT 1 SOUTH PDE CAMPSIE NSW 2194	CAMPSIE STATION COMMUTER CARPASOUTH PDE
4310033261	RAILWAY PDE CANLEY VALE NSW 2166	CANLEY VALE STATION RAILWAY PDE
4310081902	FIRST AVE CANLEY VALE NSW 2166	S 19 3 SIG LOC FIRST AVE
4310911369	WEST ST CANLEY VALE NSW 2166	RAILWAY CORRIDOR WEST ST
4311189007	LOT B 25 CANLEY VALE ROAD	25 CANLEY VALE RD
4311201616	RAIL CORRIDOR, BAREENA STREET, CANLEY VA	RAIL CORRIDOR, BAREENA STREET, CANLEY VALE NSW 2166
4311244387	RAILWAY PARADE, CANLEY VALE, NSW 2166	RAIL LNERAILWAY PDE
4102804807	CANTERBURY RD CANTERBURY NSW 2193	CANTERBURY STATION - BACKUP SUPPLY CANTERBURY RD
4103529332	SITE 0 HUTTON ST CANTERBURY NSW 2193	ISOLATING TRANSFORMER SITE 0 HUTTON STREET
4102146974	CARPARK 2, MARY STREET, CARDIFF NSW 228	CARPARK 2 MARY ST
4103578579	HARRISON ST CARDIFF NSW 2285	HARRISON STREET
4103717650	KIRBY STREET CARDIFF NSW 2285	RAIL CORP KIRBY STREET

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4103815694	STONE ST CARDIFF NSW 2285	STONE ST	
4103858176	FERN VALLEY RD CARDIFF NSW 2285	FERN VALLEY RD	
4102466402	HOUSELIGHTS, NEWTON SHOPPING CENTRE, 3	NEWTON SHOPPING CENTRE 347KINGSWAY	
4102466533	HOUSELIGHTS, NEWTON CENTRE, 350 KINGSW	NEWTON CENTRE350 KINGSWAY	
4103828402	SHOP 8, NEWTON CENTRE, 350 KINGSWAY, CA	NEWTON CENTRESHOP 8350KINGSWAY	
4310453793	PENNANT HILLS RD CARLINGFORD NSW 2118	CARLINGFORD STN & CAR PARK PENANT HILL RD	
4102612072	FETTLERS COTTAGE, RAILWAY PARADE, CARLT	FETTLERS COTTAGE RAILWAY PDE	
4103469553	0 RAILWAY PDE CARLTON NSW 2218	OPP JUBILEE ST CARLTON RAILWAY ORAILWAY PARADE	
4310033240	CARRAMAR AVE CARRAMAR NSW 2163	CARRAMAR STATION CARRAMAR AVE	
4310291840	RELAY ROOM, CASULA ROAD, CASULA NSW 21	RELAY ROOM CASULA RD	
4310804783	RAILWAY CARPARK, BUCKLAND ROAD, CASULA	RAILWAY CARPARK BUCKLAND RD	
4303290829	430 VICTORIA AVENUE, CHATSWOOD NSW 2067	430 VICTORIA AVENUE, CHATSWOOD NSW 2067	
4103729363	SUTHERLAND RD CHELTENHAM NSW 2119	RAIL CORRIDOR SIGNAL LIGHT & POWERSUTHERLAND RD	
4103737009	SUTHERLAND RD CHELTENHAM NSW 2119	RAIL CORRIDOR SIGNAL LOCATIONSUTHERLAND RD	
4103505520	CHESTER HILL RD CHESTER HILL NSW 2162	CHESTER HILL RD	
4103647471	RAILCORP, MILLER ROAD, CHESTER HILL NSW 2	ISOLATION TRANSFORMER MILLER RD	
4103063559	REGENT ST CHIPPENDALE NSW 2008	MORTUARY STATIONREGENT ST	
4103412827	REGENT ST CHIPPENDALE NSW 2008	RAILWAY BACKUP FROM MORTUARY REGENT STREET	
4103412828	REGENT ST CHIPPENDALE NSW 2008	RAILWAY BACKUP FROM MORTUARY REGENT STREET	
4102623184	110 HUME HWY CHULLORA NSW 2190	RADIO BASE STATION - RADIO HUT110HUME HWY	
4103407783	0 ANZAC STREET, CHULLORA NSW 2190	ANZAC STREET	
4310523890		THE CHIFLEY RD	
4310412772	RACECOURSE RD CLARENDON NSW 2756	RELAY ROOMRACECOURSE RD	
4310667071	CLIFTON SIGNAL RELAY, CLIFTON SCHOOL PAR	CLIFTON SIGNAL RELAY CLIFTON SCHOOL PDE	
4310228777	BERRY ST CLYDE NSW 2142	SRA NR SUTHERLAND & BERRY ST	
4311126248	BERRY ST CLYDE NSW 2142	PAD MOUNT BERRY ST	
4310032166	COALCLIFF STATION 1, LAWRENCE HARGRAVE	COALCLIFF STATION 1LAWRENCE HARGRAVE DR	
4310684024	COALCLIFF STATION 1, LAWRENCE HARGRAVE	COALCLIFF STATION 1LAWRENCE HARGRAVE DR	
4311183495	SITE 043 LAWRENCE HARGRAVE DRIVE, COALC	RAIL CORRIDORSITE 043 LAWRENCE HARGRAVE DR	
4311235558	LOT 1 LAWRENCE HARGRAVE DRIVE COALCLIFF	SUBSTATION 33775LAWRENCE HARGRAVE DR	
4310621770	COLEDALE STATION, 12 CATER STREET, COLED	COLEDALE STATION 12 CATER ST	
4310621788	CATER STREET, COLEDALE NSW 2515	D1376420 COLEDATE S CATER ST	
4102502315	COMO PDE COMO NSW 2226	SIGNAL BOX,OPP 99 COMO PARADE	
4103813507	CREMONA RD COMO NSW 2226	RAILCORP DTRS CREMONA RD	
4103936633	0 KING STREET	RAIL CORRIDORKING ST	
4310611998	GLADSTONE AVE CONISTON NSW 2500	CONISTON SIGNAL BOXGLADSTONE AVE	
4310612027	GLADSTONE AVE CONISTON NSW 2500	CONISTON RAILWAY ST GLADSTONE AVE	
4103084595	COMMUNICATIONS ROOM, PACIFIC HWY, COV	COMMUNICATIONS ROOM PACIFIC HWY	
4103084597	PACIFIC HWY COWAN NSW 2081	RAILWAY STATION PACIFIC HWY	
4103084648	93 PACIFIC HWY COWAN NSW 2081	SRA RADIO SITE - COMMUNICATION HUT - SRA 93PACIFIC HWY	
4103614572	93 PACIFIC HWY COWAN NSW 2081	SRA RADIO SITE - M D R S COMMUNICATION HUT 93PACIFIC HWY	
4103859199	PACIFIC HWY COWAN NSW 2081	PACIFIC HWY	
4311154059	FIVE ISLANDS RD CRINGILA NSW 2502	CRINGILLA CAR PARK UUL1550FIVE ISLANDS RD	
4103470681	0 PURLEY PL CRONULLA NSW 2230	RAILWAY CAR PARK0PURLEY PL	
4102797433	PAISLEY RD CROYDON NSW 2132	EMERGENCY SUPPLY PAISLEY ROAD	
4204166278		RAILWAY PARADE	
4310616643	BONG BONG RD DAPTO NSW 2530	D1376419 BONG BONG RD	
4311082318	AVONDALE RD DAPTO NSW 2530	LEVEL CROSSING AVONDALE RD	
4311194996	SITE 245 CHIFLEY RD DARGAN NSW 2786	DARGAN RAIL CORRIDORSITE 245 CHIFLEY RD	
4311195824	RAIL CORRIDOR, CHIFLEY ROAD	RAILCORRIDOR CHIFLEY RD	
4310144972	DOONSIDE CRES DOONSIDE NSW 2767	SIG LCTNDOONSIDE CRES	
4310144973	DOONSIDE CRES DOONSIDE NSW 2767	SIG LCTN 24 M25CH DOONSIDE CRES	
4311148796	148 COGHLAN CRES DOONSIDE NSW 2767	148COGHLAN CRES	
4102207278	0 WAMSLEY ST DORA CREEK NSW 2264	DOWN PLATFORMWAMSLEY STREET	
4102216600	BAKER ST DORA CREEK NSW 2264	RAILWAY SIGNALS CNR COWELL ST BAKER STREET	
4103776977	RAILWAY SIGNAL 78 9 BACK UP, BAKER STREET	RAILWAY SIGNAL 78 9 BACK UP BAKER STREET	
4103532429		CAMDEN RD	
4103407633	EWART LANE RELAY ROOM, WARDELL ROAD, D	EWART LANE RELAY ROOM WARDELL ROAD	
4103465394	0 EWART LANE, DULWICH HILL NSW 2203	CARPARK EWART LANE	
4310282644	STATION ST DUNDAS NSW 2117	RAILWAY STATION STATION ST	
4310971354	DUNDAS STATION, STATION STREET	DUNDAS STATION, STATION STREET	
4407071935		BROOKFIELD ROAD	
4310703047	DUNMORE RD DUNMORE NSW 2529	DUNMORE-SHELL STN 1 DUNMORE RD	
4310819450	DUNMORE ROAD, DUNMORE, NSW 2529	SIGNAL DUNMORE RD	
4311183120	SHELLHARBOUR STATION, LOT 3 DUNMORE RD	SHELLHARBOUR STATION 3DUNMORE RD	
4103115219	MITCHELL RD DURAL NSW 2158	MITCHELL ROAD	
4310031904	MURRAY RD CORRIMAL NSW 2518	CORRIMAL STATION 12 MURRAY RD	
4102695873	0 PARK RD EAST HILLS NSW 2213	RELAY ROOM CNR FOREST ROOPARK RD	
4103467595	PARK RD EAST HILLS NSW 2213	CARPARK PARK ROAD	
4103807710	PARK RD EAST HILLS NSW 2213	EAST HILLS STATION CARPARKPARK RD	
4103486229		MELBOURNE STREET	
4103132054	BLAXLAND RD EASTWOOD NSW 2122	SIGNAL BOX N14.20BLAXLAND RD	
4103149905	EAST PDE EASTWOOD NSW 2122	NTH SIGNALS N13-22EAST PDE	
4103559243	RAILWAY DEPOT, OPP #37 RAILWAY PARADE, E	RAILWAY DEPOT, OPP #37 RAILWAY PDE	
4311148791	129 RAILWAY AVENUE, EASTWOOD NSW 2122	129RAILWAY AVE	
4311257276	RAILWAY AVENUE	RAILWAY AVE	
4311171160	104 CROATIA AVE EDMONDSON PARK NSW 21	BUS AMENITY BUILDING 104CROATIA AVE	
4310364479	SIG LCTN REAR HOTEL RAILWAY ROW EMU PL	SIG LCTN REAR HOTELRAILWAY ROW	
4310376372	SIGNAL LOCATION 38 4, LOWERY CLOSE, EMU	SIG LCTN 38.4LOWERY CL	
4310804784	RAILWAY ST EMU PLAINS NSW 2750	STATION CARPARKRAILWAY ST	
4310857668	RAIL CORRIDOR, MCAULEY CRESCENT, EMU PL	RAIL CORRIDOR MCAULEY CRES	
4310906883	GREAT WESTERN HWY EMU PLAINS NSW 2750	NEPEAN RIVER RAIL BRIDGE "EAST GREAT WESTERN HWY	
4311089426	101 LEE ST EMU PLAINS NSW 2750	101LEE ST	
4311148783	205 RUSSELL ST EMU PLAINS NSW 2750	205RUSSELL ST	
4310358326	MACKELLAR STREET, EMU PLAINS, NSW 2750	ELECTROLYSIS BOXMACKELLAR ST	
4103688749	DOVER PL ENGADINE NSW 2233	TRANSFORMER TO BACK-UP SUPPLYDOVER PLACE	
4103132164	CNR EPPING HWAY & EPPING ROAD, SIGNALS B	CNR EPPING HWAY&EPPING SIGNALS BLAXLAND ROAD	
4103562060	SIGNAL BACK UP SUPPLY, 316 BEECROFT ROAD	SIGNAL BACK UP SUPPLY16BEECROFT RD	
4103830128	CAMBRIDGE STREET, EPPING NSW 2121	EPPING RAILWAY Railway Station - WALKWAY LIGHTINGCAMBRIDGE ST	
4311180097	SITE 130 HIGH STREET, EPPING NSW 2121	RAIL CORRIDOR SITE 130HIGH ST	
4102216602	RAILWAY SIGNALS R79.9, SE1A 34 RAILWAY ST	RAILWAY SIGNALS R79.9RAILWAY ST	
4103074168	BURREN ST ERSKINEVILLE NSW 2043	BURREN STREET	
4103412832	BURREN ST ERSKINEVILLE NSW 2043	RAILWAY ALTERNATE SUPPLY ENERGY BURREN STREET	
4103841574	CONCORD ST ERSKINEVILLE NSW 2043	RAIL CORRIDORCONCORD ST	
4407132405		STATION STREET	
4310775771		BUNDANOON RD	
4310806234		RINGWOOD RD	
4310078786	SIGNAL LCTN, DALE STREET, FAIRFIELD NSW 2	SIGNAL LCTN DALE ST	
4310804786	RAILWAY CARPARK NO 1, DALE STREET, FAIRFI	RAILWAY CARPARK NO 1 DALE ST	
4310814018	RAILWAY CARPARK NO 2, DALE STREET, FAIRFI	RAILWAY CARPARK NO 2 DALE ST	
4310814019	RAILWAY CARPARK NO 3, DALE STREET, FAIRFI	RAILWAY CARPARK NO 3 DALE ST	

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4310928818	RAILCORP YENNORA SUBSTATION, RAILWAY PA	RAILCORP YENNORA SUBSTATION RAILWAY ST
4310031702	ELLIOTTS RD FAIRY MEADOW NSW 2519	FAIRY MEADOW STN 13 ELLIOTTS RD
4310630891	ELLIOTTS RD FAIRY MEADOW NSW 2519	D1376959 ELLIOTTS RD
4310030367	GREAT WESTERN HWY FAULCONBRIDGE NSW	RAILWAY STATION GREAT WESTERN HWY
4310495879	RAIL CROSSING GWH SIR HENRYS PDE FAULCO	RAIL CROSSING GWH & SIR HENRYS PDE
4311148800	217 SIR HENRYS PDE FAULCONBRIDGE NSW 2	217SIR HENRYS PDE
4310826935	CROOM SWITCHROOM, WHITTAKER STREET, F	CROOM SWITCHROOM WHITTAKER ST
4310712577	BELINDA ST GERRINGONG NSW 2534	GERRINGONG STN 1374BELINDA ST
4311084771	MENANGLE RD GLEN ALPINE NSW 2560	MACARTHUR BUS INTERCHANGE MENANGLE RD
4310030283	RAILWAY STATION COWDERY ST GLENBROOK	RAILWAY STATION COWDERY ST
4310482833	HODGSON RD GLENBROOK NSW 2773	CNR EMU HODGSON RD
4310482869	EMU RD GLENBROOK NSW 2773	TUNNEL EMU RD
4310483172	RAILWAY SIGNAL BRUCE RD GLENBROOK NSW	RAILWAY SIGNAL BRUCE RD
4310483609	15P BURFITT PDE GLENBROOK NSW 2773	15P BURFITT PDE GLENBROOK NSW 2773
4311173757	LOT 10 READING ST GLENBROOK NSW 2773	10 READING ST
4311165784	LOT 7, QUARTER SESSION ROAD, GLENFIELD N	7LOT 7QUARTER SESSION RD
4311198462	RAILWAY PARADE, GLENFIELD NSW 2167	RAIL CORRIDOR SITE 271 RAILWAY PDE
4407071930		NORTHGATE STREET
4103450350	3 HENRY ST GORDON NSW 2072	GNS RAIL SIGNAL BACKUP3HENRY ST
4103840779	LOT 1 WERONA AVE GORDON NSW 2072	GORDON RAIL COMMUTERS CARPARK1WERONA AVE
4102347947	GOSFORD SOUTH GOSFORD NSW 2250	SIG. LOC 50.0 GOSFORD SOUTH
4102348336	0 MANN ST GOSFORD NSW 2250	RAILWAY-EAST-TAXI RANK.0 MANN ST
4103727446	SHOWGROUND RD GOSFORD NSW 2250	BACK-UP METERBOARD-STABLING F SHOWGROUND RD
4103826336	SHOWGROUND ROAD GOSFORD NSW 2250	RAILCORP SIGNALLING LOCATION 5 SHOWGROUND ROAD
4103889496	253 MANN ST GOSFORD NSW 2250	Gosford Interim Commuter Car P253MANN ST
4204019939		SLOANE STREET
4310027048	BRIDGE ST GRANVILLE NSW 2142	CNR ROWELL BRIDGE ST
4310049589	JUNCTION STREET, GRANVILLE NSW 2142	SRA JUNCTION ST
4310263484	1 RAILWAY PARADE, GRANVILLE, NSW	1RAILWAY PDE
4310263487	GRANVILLE STATION, RAILWAY PARADE, GRAN	GRANVILLE STATION1RAILWAY PDE
4310263500	RAILWAY YARD, RAILWAY PARADE, GRANVILLE	RAILWAY YARD RAILWAY PDE
4310263730	RAILWAY TCE GRANVILLE NSW 2142	GRANVILLE STATIONRAILWAY TCE
4310269072	77 PARAMATTA RD GRANVILLE NSW 2142	73712PARAMATTA RD
4310277861	MEMORIAL DR GRANVILLE NSW 2142	RAILWAY SIGNAL MEMORIAL DR
4311173273	LOT 1 MEMORIAL DR GRANVILLE NSW 2142	1MEMORIAL DR
4102622395	WENTWORTH ST GREENACRE NSW 2190	BACK UP SUPPLY WENTWORTH STREET
4102622578	ROBERTS RD GREENACRE NSW 2190	BACK UP SUPPLY ROBERTS ROAD
4102320244		NELSON ST
4310263785	RAILWAY TCE GUILDFORD NSW 2161	77404 SIG LCTN S16-1RAILWAY TCE
4407302809		RAILWAY AVENUE
4204057358		GROVENOR STREET
4204057357		GROSVENOR STREET
4102486527	GYMEA BAY RD GYMEA NSW 2227	GYMEA STATIONGYMEA BAY RD
4102218917	4 FERN STREET, ISLINGTON, HAMILTON NSW 2	ARGUS COMMUNICATIONS 4FERN STREET
4102218950	0 BEAUMONT STREET, ISLINGTON, HAMILTON	CNR FERN BEAUMONT STREET
4102023078	BEAUMONT ST HAMILTON NSW 2303	RAILCORPBEAUMONT ST
4103902518	BEAUMONT ST HAMILTON NSW 2303	BEAUMONT ST
4103902524	1 GRAHAM RD HAMILTON NSW 2303	1GRAHAM RD
4311021381	2 HEATHCOTE ROAD, HAMMONDVILLE NSW 2	CARPARK 2HEATHCOTE RD
4204103125		EAST STREET
4310255719	MARION STREET, HARRIS PARK NSW 2150	SIGNALS MARION ST
4310514072		DARLING CAUS
4310030391	STATION RAILWAY PDE HAZELBROOK NSW277	STATION RAILWAY PDE
4310993194	HAZELBROOK SECTION HUT GREAT WESTERN H	HAZELBROOK SECTION HUT GREAT WESTERN HWY
4311148815	224 RAILWAY PDE HAZELBROOK NSW 2779	224RAILWAY PDE
4102449409	33 WILSON PDE HEATHCOTE NSW 2233	RAILCORP SIGNAL ROOM 20.7 33WILSON PARADE
4102527795	EMERGENCY SUPPLY SIGNAL 34 93, PRINCES H	EMERGENCY SUPPLY SIGNAL 3493PRINCES HWY
4103476433	PRINCES HWY WATERFALL NSW 2233	WATERFALL STATION PRINCES HWY
4103823346	WILSON PDE HEATHCOTE NSW 2233	SIGNAL RELAY ROOM WILSON PDE
4310660835	PRINCES HWY HELENSBURGH NSW 2508	COMMUNICATION BLDGPRINCES HWY
4310677585	WILSONS CREEK RD HELENSBURGH NSW 2508	HELENSBURGH SIG LOC WILSONS CREEK RD
4204166749		RAILWAY PARADE
4102235083		PACIFIC HWY
4102013743	COLUMBIA LANE HOMEBUSH NSW 2140	COLUMBIA LANE
4102013746	11 STATION ST HOMEBUSH NSW 2140	11STATION STREET
4102668205	LOFTUS CRES HOMEBUSH NSW 2140	EMERGENCY SIGNAL SUPPLY LOFTUS CRESCENT
4102668792	BACK UP SUPPLY FG2 LOCATION, PARRAMATT	BACK UP SUPPLY FG2 LOCATION PARRAMATTA ROAD
4103474747	2 LOFTUS CRES HOMEBUSH NSW 2140	STRATHFIELD SIGNAL BOX BACK UP 2LOFTUS CRES
4102711683	FLEMINGTON STATION BACK UP SUP THE CRES	FLEMINGTON STATION BACK UP SUP THE CRESCENT
4102711684	SRA EMERGENCY SIGNAL EQUIP, THE CRESCEN	SRA EMERGENCY SIGNAL EQUIP OTHE CRESCENT
4103582027	RICHMOND RD HOMEBUSH WEST NSW 2140	RAILWAY CORRIDOR BACK-UP SIGNALS IN RAILWAY COR RICHMOND ROAD
4102028643	SIGNAL HY 35, 7 GEORGE STREET, HORNSBY N	RAILWAY SIGNALS HY 35 7GEORGE STREET
4103101759	SRA SITE-END OF ROAD, GOVERNMENT ROAD,	SRA SITE-END OF ROAD GOVERNMENT ROAD
4103407840	JERSEY ST HORNSBY NSW 2077	JERSEY STREET
4103414984	SIGNAL HY99, JERSEY STREET, HORNSBY, NSW	SIGNAL HY99 JERSEY STREET
4103446180	SIGNALLING & CONTROL BACKUP SY, JERSEY S	SIGNALLING & CONTROL BACKUP SY JERSEY STREET
4103487606	COUNCIL CAR PARK, HIGH STREET, HORNSBY N	COUNCIL CAR PARK OHIGH STREET
4103503955	UPPER CAR PARK, OPP. WESTFIELD, GEORGE ST	UPPER CAR PARK OPP. WESTFIELD GEORGE STREET
4102806933	FLOSS ST HURLSTONE PARK NSW 2193	HURLSTONE PK RELAY ROOM FLOSS STREET
4103487221	FLOSS ST HURLSTONE PARK NSW 2193	CARPARKFLOSS STREET
4102567321	SHOP 11 309 FOREST RD HURSTVILLE NSW 222	SHOP 11 309 FOREST RD HURSTVILLE NSW 2220
4102567323	309 FOREST ROAD, HURSTVILLE NSW 2220	SHOP 7309FOREST ROAD
4102570310	MACMAHON STREET, HURSTVILLE NSW 2220	SE 1A34MACMAHON ST
4102570313	OFF 2A FL 2 34 MACMAHON ST HURSTVILLE N	FL 2OFF 2A34MACMAHON STREET
4102604360	WONIORA RD HURSTVILLE NSW 2220	SIGNAL TRANSFORMER WONIORA ROAD
4102604661	0 ORMONDE PDE HURSTVILLE NSW 2220	BUS INTERCHANGEORMONDE PDE
4103515050	SHOP 8 309 FOREST RD HURSTVILLE NSW 2220	SHOP 8309FOREST RD
431126784	WILKINSON CRES INGLEBURN NSW 2565	PILLAR 119134 WILLIAMSON CRES
4310546481	SIGNAL RELAY HUT, STANLEY ROAD, INGLEBU	SIGNAL RELAY HUT STANLEY RD
4310546489	INGLEBURN STATION, 50 STANLEY ROAD, INGL	INGLEBURN STATION 50STANLEY RD
4310799825	INGLEBURN RD INGLEBURN NSW 2565	COMMUNICATION BUILDING INGLEBURN RD
4310829380	RELAY ROOM 50A, STANLEY ROAD, INGLEBURN	RELAY ROOM 50A STANLEY RD
4204232355		MITCHELL STREET
4102498578	RAILWAY CRESCENT, JANNALI NSW 2226	BACK UP SUPPLY RAILWAY CRESCENT
4102504652	JANNALI AVE JANNALI NSW 2226	BACK UP SUPPLY JANNALI AVENUE
4103470898	JANNALI AVE JANNALI NSW 2226	CITY RAIL CAR PARK JANNALI AVENUE
4103470899	OXLEY AVE JANNALI NSW 2226	CAR PARK LIGHTING OXLEY AVENUE
4103690785	RAILWAY CRES JANNALI NSW 2226	EMERGENCY SUPPLY FOR SIGNALLIN RAILWAY CRES
4311061867	SITE 2, RAIL CORRIDOR, JASPERS BRUSH ROAD	SITE 2 RAIL CORRIDOR JASPERS BRUSH RD
4311061868	SITE 1, RAIL CORRIDOR, O'KEEFES LAINE, JASPE	SITE 1 RAIL CORRIDOROKEEFES LANE
4310503175	RAILWAY SIGNAL, GOLDSMITH PLACE, KATOO	RAILWAY SIGNAL GOLDSMITH ST

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4310515107	RAILWAY PDE KATOOMBA NSW 2780	SIGNALS RSA RAILWAY PDE
4310516729	BATHURST ROAD, KATOOMBA NSW 2780	WAY & WORKS AMENITIESBATHURST RD
4310516769	BATHURST RD KATOOMBA NSW 2780	MICRO WAVE STN BATHURST RD
4310516788	BATHURST RD KATOOMBA NSW 2780	RAILWAY SIGNAL BATHURST RD
4310822511	RELAY ROOM GOLDSMITH ST KATOOMBA NSW	RELAY ROOM GOLDSMITH ST
4310881103	KATOOMBA TUNNEL LIGHTS, (MAIN STREET) B	KATOOMBA TUNNEL LIGHTS BATHURST RD
4311071898	GOLDSMITH STREET, KATOOMBA NSW 2780	GOLDSMITH ST
4311071899	CARPARK KATOOMBA RAILWAY STATI BATHUR	CARPARK KATOOMBA RAILWAY STATI BATHURST RD
4310684983	1 PRINCES HIGHWAY, KEMBLA GRANGE NSW 2	KEMBLA GRANGE STN 1 PRINCES HWY
4310713925	EDDY ST KIAMA NSW 2533	D1376954 EDDY ST
4310717780	TERRALONG ST KIAMA NSW 2533	OLB TERRALONG ST
4310820103	BONG BONG ST KIAMA NSW 2533	SIGNAL SUPPLY 1 BONG BONG ST
4310820393	HOTHERSAL ST KIAMA NSW 2533	HOTHERSAL ST
4310820394	SHOALHAVEN STREET, KIAMA NSW 2533	SHOALHAVEN ST
4310821262	BONG BONG ST KIAMA NSW 2533	SIGNAL SUPPLY 2 BONG BONG ST
4311197539	SOUTH KIAMA DR KIAMA NSW 2533	RAIL CORRIDOR SITE 278 SOUTH KIAMA DR
4311197543	FARMER ST KIAMA NSW 2533	RAIL CORRIDOR SITE277 FARMER ST
4310820100	SIGNAL, CLIFF DRIVE, KIAMA DOWNS NSW 253	SIGNAL CLIFF DR
4310915441	ELANORA RD KIAMA HEIGHTS NSW 2533	LOCATION CABINETS ELANORA RD
4103271004	WERONA AVE KILLARA NSW 2071	Railway Station B U SUPPLY WERONA AVENUE
4103903435	2 LORNE AVE KILLARA NSW 2071	RAILWAY STN CARPARK CNR CULWOR2LORNE AVE
4103871501	CULWORTH AVE KILLARA NSW 2071	RAIL CORRIDORCULWORTH AVE
4311149254	152 HARVEY ROAD, KINGS PARK NSW 2148	152HARVEY RD
4103458274	BEXLEY NORTH RAIL STATION, KINGSGROVE AV	BEXLEY NORTH RAIL STATION KINGSGROVE AVENUE
4103482554	BEXLEY NTH RAILWAY STATION CAR PARK, KIN	BEXLEY NTH RAILWAY STATION CAR KINGSGROVE AVENUE
4103458393	COMMERCIAL RD KINGSGROVE NSW 2208	RAIL STATIONCOMMERCIAL RD
7001131543		WENTWORTH AVENUE
7001116579		MILDURA STREET
NGGG000988		WENTWORTH AVE
4310362213	PARK AVE KINGSWOOD NSW 2747	SIGNAL LCTN PARK AVE
4310862356	PARK AVE KINGSWOOD NSW 2747	WHEEL MONITORING PARK AVE
4103878122	CLEMENTS PDE KIRRAWEE NSW 2232	RAIL CORRIDORCLEMENTS PDE
4102610560	RAILWAY PDE KOGARAH NSW 2217	KOGARAH RAILWAY STATION RAILWAY PARADE
4102325412	46 MLS KOOLEWONG SIGNAL, KOOLEWONG N	46 MLS KOOLEWONG SIG
4102325504	RAILWAY STATION KOOLEWONG NSW 2256	RAILWAY STATION
4407324316		GATE STREET
4102128585	RAILCORP, CHARLESTOWN ROAD, KOTARA NSW	CHARLESTOWN ROAD
4102448928	PARK AVE, KOTARA NSW 2289	RAILWAY PDE
4103686651		PACIFIC HWY
4407135484		ETRICK STREET
4102824218	130 RAILWAY PDE LAKEMBA NSW 2195	LAKEMBA STATION,BACK UP SUPPLY 130RAILWAY PARADE
4103465392	THE BOULEVARDE LAKEMBA NSW 2195	CAR PARK RAIL STATION SUPPLY THE BOULEVARDE
4103465393	THE BOULEVARDE LAKEMBA NSW 2195	CAR PARK RAIL STATION 2 THE BOULEVARDE
4103467594	RAILWAY PDE LAKEMBA NSW 2195	CAR PARK/RAIL STATION RAILWAY PARADE
4103473147	RAILWAY PDE LAKEMBA NSW 2195	2ND BACKUP SUP LAKEMBA RAILWAYRAILWAY PARADE
4103557584	RAILWAY PDE LAKEMBA NSW 2195	RAILWAY PARADE
4103844201	RAILWAY PDE LAKEMBA NSW 2195	DIGITAL SIGNAL SUPPLY RAIL COR RAILWAY PDE
4310030280	EXPLORERS RD LAPSTONE NSW 2773	RAILWAY STN EXPLORERS RD
4311174557	LOT 1 BYRNE ST LAPSTONE NSW 2773	1 BYRNE ST
4311195432	KNAPSACK RAIL CORRIDOR, SITE 207 GOVERN	KNAPSACK RAIL CORRIDOR SITE 207 GOVERNORS DR
4303883367	HARBOURVIEW CRESCENT, LAVENDER BAY NSW	RAIL CORRIDOR HARBOURVIEW CRES
4310030383	RAILWAY STATION LOFTUS ST LAWSON NSW2	RAILWAY STATION LOFTUS ST
4310498433	RAILWAY SIGNAL BADGERY CRES LAWSON NSW	RAILWAY SIGNAL BADGERY CRES
4310804790	LOFTUS ST LAWSON NSW 2783	RAILWAY CARPARK LOFTUS ST
4310860118	2 LOFTUS ST LAWSON NSW 2783	DISTRIBUTION DEPOT - LAWSON 2LOFTUS ST
4311114578	44W BADGERY CRES LAWSON NSW 2783	44WBADGERY CRES
4311131326	WESTERN HWY LAWSON NSW 2783	LAWSON DM SIDINGGREAT WESTERN HWY
4204223775		ACACIA AVENUE
4103468276	CHRISTINA RD LEIGHTONFIELD NSW 2163	LEIGHTONFIELD RAIL STATIONCHRISTINA RD
4311164018	LOT 18, BRINGELLY ROAD, LEPPINGTON NSW 2	LOT1818BRINGELLY RD
4311164021	LOT 8 BRINGELLY RD LEPPINGTON NSW 2179	LOT8 8BRINGELLY RD
4311170933	199 RICKARD RD LEPPINGTON NSW 2179	BUS AMENITY BUILDING 199RICKARD RD
4310030455	RAIL STATION LEURA MALL LEURA NSW2780	RAIL STATION LEURA MALL
4102013539	O WILLIAM ST LIDCOMBE NSW 2141	OWILLIAM ST
4102671779	SIGNAL BOX, CHURCH STREET, LIDCOMBE NSW	SIGNAL BOX CHURCH STREET
4102172161	ARTHUR STREET, LIDCOMBE NSW 2141	BACK UP SIGNAL SUPPLY ARTHUR STREET
4103407740	BACK UP SIGNAL SUPPLY, WEEROONA ROAD, L	BACK UP SIGNAL SUPPLY OWEEEROONA RD
4103532477	94 RAILWAY STREET, LIDCOMBE NSW 2141	RAILWAY STREET
4103572250	BACHELL AVE LIDCOMBE NSW 2141	FGJ1 ISOLATION TRANSFORMERBACHELL AVENUE
4103825664	12A PARRAMATTA RD LIDCOMBE NSW 2141	12APARRAMATTA RD
4310030362	STATION GREAT WESTERN HWY LINDEN NSW2	STATIONGREAT WESTERN HWY
4310495538	GREAT WESTERN HWY LINDEN NSW 2778	SIGNAL 53-7 SRA GREAT WESTERN HWY
4311149607	POLE NO 112, 221 MOORE LANE, LINDEN, NSW	POLE NO 112 221MOORE LANE
4102389991	RAILWAY STATION LISAROW NSW 2250	RAILWAY STATION
4102389992	O LISAROW SIGNAL SUPPLY LISAROW NSW 225	OLISAROW SIGNAL SUPPLY
4103456077	RAILWAY CRESCENT, LISAROW NSW 2250	LISAROW RAILWAY STATIONRAILWAY CRES
4407131137		UNION STREET
4310011978	OCONNOR ST LITHGOW NSW 2790	COAL STAGE AREAOCONNOR ST
4310030600	BELLS RD LITHGOW NSW 2790	COMPRESSOR HOUSE BELLS RD
4310519419	RAILWAY PDE LITHGOW NSW 2790	RAILWAY SIGNAL RAILWAY PDE
4310519443	RAILWAY PDE LITHGOW NSW 2790	COMMUNICATIONS BLDRAILWAY PDE
4310521139	BELLS RD LITHGOW NSW 2790	EDGECOMBE X-OVER BELLS RD
4310521949	FULLAGAR AVE LITHGOW NSW 2790	SIGNAL BOX FULLAGAR AVE
4310522010	GEORDIE ST LITHGOW NSW 2790	RAILWAY CROSSING GEORDIE ST
4310524012	BROWNS GAP RD LITHGOW NSW 2790	MICROWAVE TOWER BROWNS GAP RD
4310848874	OCONNOR ST LITHGOW NSW 2790	LITHGOW CLEANER AMENITIES OCONNOR ST
4310881101	BELLS RD LITHGOW NSW 2790	LITHGOW CIVIL & SIGNAL DEPOT BELLS RD
43111082502	JAMES ST LITHGOW NSW 2790	HOT BOX DETECTOR JAMES ST
4311148839	257 GRAY ST LITHGOW NSW 2790	257GRAY ST
4311182834	BELLS RD LITHGOW NSW 2790	RAIL CORRIDOR SITE 256 LITHGOW BELLS RD
4310519957		INCH ST
4311200260	RAILWAY PDE, LITHGOW NSW	RAILWAY PDE, LITHGOW NSW
4311124027	SUPPLY 2 22 ATKINSON ST LIVERPOOL NSW21	SUPPLY 2 ATKINSON ST
4311124028	SUPPLY 1, ATKINSON ST LIVERPOOL NSW 2170	SUPPLY1ATKINSON ST
4311149511	NORTHERN LINK ROAD, LIVERPOOL NSW 2170	DIGITAL TRAIN RADIO SYSTEM NORTHERN LINK RD
4102506012	LOFTUS AVE LOFTUS NSW 2232	EMERGENCY SUPPLY SIGLOFTUS AVE
4102506102	LOFTUS AVE LOFTUS NSW 2232	LOFTUS AVENUE
4103807665	LOFTUS AVE LOFTUS NSW 2232	NEAR CNR LILAC AVE - DIGITAL TRAIN RADIO SYSTEMLOFTUS AVE
4310794934	O RAILWAY PARADE, MACQUARIE FIELDS NSW	RAILWAY PDE
4310804792	O RAILWAY PARADE, MACQUARIE FIELDS NSW	RAILWAY CARPARK RAILWAY PDE
4103617784	RAILCORP, HIGH STREETMAITLANDNSW2320	HIGH STREET RAIL STATION HIGH ST

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4310173005	RAILWAY RD MARYONG NSW 2148	RAILWAY RD	
4310173074	RAILWAY RD MARYONG NSW 2148	SIGNAL BN151 RAILWAY RD	
4102992976	RELAY ROOM, OFF MEEKS RD CARRINGTON RD	RELAY ROOM, OFF MEEKS RD CARRINGTON ROAD	
4103894622	LOT 1 RENWICK STREET, MARRICKVILLE NSW 2	1 RENWICK ST	
4310804710	73 VINE STREET	73 VINE STREET	
4310804711	73A VINE ST W	73A VINE ST W	
4204025861		RAILWAY AVENUE	
4103536162	KING ST MASCOT NSW 2020	KING STREET	
4103536163	COLEMAN STREET, MASCOT NSW 2020	COLEMAN STREET	
4103883391	MUNRO STREET, MCMAHONS POINT NSW 206	RAIL CORRIDOR MUNRO ST	
4103156895	BANK ST MEADOWBANK NSW 2114	NTH SIGNALS WR1-24 BANK STREET	
4103467795	0 BANK ST MEADOWBANK NSW 2114	CARPARK 0BANK STREET	
4310504054	SHELTER CABIN GREAT WESTERN HWY MEDLO	SHELTER CABIN GREAT WESTERN HWY	
4310504131	MEDLOW BATH STATION, RAILWAY PARADE, N	MEDLOW BATH STATION RAILWAY PDE	
4310504151	SIG LCTN 71.8 RAILWAY PDE MEDLOW BATH N	SIG LCTN 71.8 RAILWAY PDE	
4310881104	MEDLOW BATH TUNNEL LIGHTS, STATION STR	MEDLOW BATH TUNNEL LIGHTS STATION ST	
4310970734	HOTBOX SUPPLY OPPOSITE 100 RAILWAY PDE	HOTBOX SUPPLY OPPOSITE 100 RAILWAY PDE	
4310541491		RAILWAY ST	
4310575151	RACECOURSE AVE MENANGLE PARK NSW 2563	MENANGLE PK RECTIFRACECOURSE AVE	
4508008634		MAIDEN STREET	
4310054568	310B MILITARY ROAD, MERRYLANDS NSW 216	SIG LCTN GE-310B MILITARY RD	
4311148769	99 MILITARY RD MERRYLANDS NSW 2160	99MILITARY RD	
4102019217		SCHANCK DRIVE	
4103899804	POCKET PARK. CNR BETTINGTON ST MERRIMA	POCKET PARK CNR BETTINGTON ST MERRIMAN ST	
4103730637	TOTAL RD MINDARIBBA NSW 2320	MINDARIBBA RAILWAY STATIONTOTAL RD	
4310716554	MINNAMURRA STATION 1270, RAILWAY AVEN	MINNAMURRA STN 1270 RAILWAY AVE	
4310719572	PRINCES HIGHWAY, MINUMURRA, NSW 2533	MINNAMURRA TIPPRINCES HWY	
4310819449	SIGNAL, CHARLES AVENUE, MINNAMURRA NS	SIGNAL CHARLES AVE	
4310804794	MINTO RD MINTO NSW 2566	RAILWAY CARPARK NO 1MINTO RD	
4310809260	MINTO STATION CARPARK, REDFERN ROAD, M	MINTO STATION CARPARK REDFERN RD	
4310966036	MINTO RD MINTO NSW 2566	HOT BOX DETECTOR MINTO RD	
4311118657	MINTO RD MINTO NSW 2566	MINTO COMPRESSOR HUT MINTO RD	
4310033082		STATION ST	
4407262049		MORTON STREET	
4102204036	DDORA ST MORISSET NSW 2264	RAILWAY HOUSE DORA STREET	
4103614973	CNR FISHERY POINT DRIVE, MACQUARIE STRE	CNR FISHERY POINT DRIVE MACQUARIE STREET	
4103614976	0 MACQUARIE STREET, MORISSET NSW 2264	CNR CAMPVIEW ROAD MACQUARIE STREET	
4103718927	DORA ST MORISSET NSW 2264	RAILCORP EARTHWORKS DEPOTDORA ST	
4103808975	81 MACQUARIE ST MORISSET NSW 2264	RAILCORP MORISSET DEPOT81MACQUARIE STREET	
4103895713	MACQUARIE STREET, MORISSET NSW 2264	MACQUARIE ST	
4102597823	RAILWAY PDE MORTDALE NSW 2223	MORTDALE RAILWAY STATION BACK-UP SUPPLY RAILWAY PDE	
4311161179		DALYS WAY	
4103476365	PACIFIC HWY MOUNT COLAH NSW 2079	MT COLAH RAILWAY Railway Station PACIFIC HWY	
4310168551	NORTH PDE MOUNT DRUITT NSW 2770	SIGNAL HUT NORTH PDE	
4310168554	NORTH PDE MOUNT DRUITT NSW 2770	SIG 26-6 SYD SIDE NORTH PARADE	
4310875523	NORTH PDE MOUNT DRUITT NSW 2770	BUS INTERCHANGE CONCOURSE LEVE NORTH PDE	
4311112934	63 NORTH PDE MOUNT DRUITT NSW 2770	63NORTH PDE	
4311148799	149 BEAMES AVENUE, MOUNT DRUITT NSW 2	RED ENERGY149BEAMES AVE	
NEE0004430	NORTH PARADE, MOUNT DRUITT NSW 2770	73216NORTH PDE	
4103088133	HOT BOX DETECTOR, TMS, PACIFIC HWY, MOUN	HOT BOX DETECTOR, TMS PACIFIC HWY	
4103414985	A/C 804875162 N26.60 LOCN/OPP "LA MANC	A C 804875162 N26.60 LOCN OPPPACIFIC HWY	
4103693506	PACIFIC HWY MOUNT KURING-GAI NSW 2080	OPPOSITE # 727PACIFIC HWY	
4103827704	WAREHOUSE C, 7 GUNDAH ROAD	WAREHOUSE C, 7 GUNDAH ROAD	
4310653713	MOUNT OUSLEY RD MOUNT OUSLEY NSW 251	WOONONA COMM BLDG MOUNT OUSLEY RD	
4310635550	SIGNAL BOX D1376963, GLADSTONE AVENUE,	SIGNAL BOX D1376963 GLADSTONE AVE	
4310513638	GREAT WESTERN HWY MOUNT VICTORIA NSW	RAILWAY SIGNAL GREAT WESTERN HWY	
4310514335	RAILWAY SIGNAL DARLING CAUS MOUNT VICT	RAILWAY SIGNAL DARLING CAUS	
4310514336	RAILWAY SIGNAL DARLING CAUS MOUNT VICT	RAILWAY SIGNAL DARLING CAUS	
4311187568	32 PATRICK ST MOUNT VICTORIA NSW 2786	32PATRICK ST	
4310898595	RAILWAY RD S MULGRAVE NSW 2756	COMMUTER CAR PARK SUPPLY RAILWAY RD S	
4310411935	MULGRAVE RD MULGRAVE NSW 2756	CONSTRUCTION CAMP MULGRAVE RD	
4310415061	MULGRAVE STATION, RAILWAY ROAD, N MUL	MULGRAVE STATION RAILWAY RD N	
4407179573		PRINCE STREET	
4407334503		VICTORIA STREET	
4407168911		TWEED VALLEY WAY	
4407128489		RAILWAY ROAD	
4102356704	RAILWAY STATION NARARA NSW 2250	RAILWAY STATION	
4103610869	GOONAK PDE NARARA NSW 2250	GOONAK PDE	
4103815740	NARARA VALLEY DR NARARA NSW 2250	DTRS RAIL CORRIDOR NARARA VALLEY DR	
4407296063		REID STREET	
4204227069		NEWELL HWY	
4103473357	0 HANNANS RD NARWEE NSW 2209	CARPARKHANNANS RD	
4103754451	SITE 0 HANNANS RD NARWEE NSW 2209	RAILWAY STANDBY SUPPLY SITE 0HANNANS ROAD	
4103861696	ELSTON AVE NARWEE NSW 2209	ELSTON AVE	
4102123647	OFFKINGS RD, NEW LAMBTON NSW 2305	OFFKINGS RD	
4102123689	CROSS STREET, NEW LAMBTON NSW 2305	OCROSS ST	
4102124037	OFF ST JAMES ROAD, NEW LAMBTON NSW 230	OFFST JAMES RD	
4310525768	SANDHAM RD NEWNES JUNCTION NSW 2790	SIGNAL LCTN S88.2 SANDHAM RD	
4310525772		SANDHAM RD	
4103079457	LORD ST NEWTOWN NSW 2042	SIGNAL HUT LORD STREET	
4103412829	RELAY ROOM, ANGEL STREET, NEWTOWN NSW	RELAY ROOM ANGEL STREET	
4102355167	RAILWAY STATION NIAGARA PARK NSW 2250	RAILWAY STATION	
4103407841	BUCKINGHAM AVE NORMANHURST NSW 2076	NTH SIGS.N 19-64 BUCKINGHAM AVENUE	
4103469066	NORMANHURST RAILWAY Railway Station, DE	NORMANHURST RAILWAY Railway Station DENMAN PARADE	
4103936623	0 MILSON PDE NORMANHURST NSW 2076	RAIL CORRIDORMILSON PDE	
4103897674		LOT 1, 2 QUEEN STREET	
4103226950	SIGNAL HUT(SH2.45), ALFRED STREET NORTH,	SIGNAL HUT(SH2.45) ALFRED STREET NORTH	
4103227978	NORTH SYDNEY SIGNAL BOX, MIDDLEMISS STR	NORTH SYDNEY SIGNAL BOX 0MIDDLEMISS ST	
4310032088	STAFFORD ST WOLLONGONG NSW 2500	NTH W-GONG STN 1270STAFFORD ST	
4310819391	PIONEER DR OAK FLATS NSW 2529	SIGNAL PN 104 PIONEER DR	
4310881102	BELLS ROAD	BELLS ROAD	
4103472860	31 YARRAN RD OATLEY NSW 2223	DOWN SRA ACCESS RD 31YARRAN ROAD	
4103764788	SITE 0 161 HURSTVILLE RD OATLEY NSW 2223	RAILCORP CARPARK SITE 0161HURSTVILLE RD	
4103858554	LAROO AVE OATLEY NSW 2223	LAROO AVE	
4103945431	OATLEY PARADE, OATLEY, NSW 2223	RAIL ACCESS RD OATLEY STATION OATLEY PARADE	
4310099762	77404 SIG LOCATION S16.19, RAILWAY STREET	77404 SIG LCTN S16.9 RAILWAY ST	
4001124203		PEISLEY STREET	
4310657631	OTFORD RD OTFORD NSW 2508	OTFORD TRAIN RADIO OTFORD RD	
4310663014	OTFORD STATION 1269, RAILWAY AVENUE, OT	OTFORD STATION 1269RAILWAY AVE	
4310682958	OFF OTFORD STATION, LADY CARRINGTON RD	OFF OTFORD STATION LADY CARRINGTON RD	
4102393981	RAILWAY STATION OURIMBAH NSW 2258	RAILWAY STATION	

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4102395189	BROWNLEE ST OURIMBAH NSW 2258	SIGNAL HUT BROWNLEE STREET
4102395364	BRUSH RD OURIMBAH NSW 2258	TRAFFIC CONTROL HUTBRUSH RD
4103614966	ENTERPRISE DR OURIMBAH NSW 2258	ENTERPRISE DRIVE
4103775937	BROWNLEE ST OURIMBAH NSW 2258	OURIMBAH RAILWAY CARPARKBROWNLEE ST
4102700600	ANDERSON AVE PANANIA NSW 2213	STN MAIN SUPPLY SIGNAL BACKUPANDERSON AVE
4103813912	TOWER ST PANANIA NSW 2213	RAILCORP DTRS SITE TOWER ST
4103910708	LOT 9 WESTON ST PANANIA NSW 2213	PANANIA STATION COMMUTER CARPA WESTON ST
4103239070	DARCY ST PARRAMATTA NSW 2150	RAILWAY STATION DARCY ST
4310262488	O PITT ST PARRAMATTA NSW 2150	SIGNAL LCTN W15-OPITT ST
4310916542	ARGYLE ST PARRAMATTA NSW 2150	BUS CANOPY A1 B4 ARGYLE ST
4407071937		RAILWAY STATION
4310273264	WENTWORTH AVE PENDLE HILL NSW 2145	RAILWAY STATION WENTWORTH AVE
4310273284	WENTWORTH AVE PENDLE HILL NSW 2145	SRA SIGNAL W17.7WENTWORTH AVE
4103111944	SIGNAL ROOM, RAILWAY STREET, PENNANT H	SIGNAL ROOMRAILWAY STREET
4103798870	RAILCORP NSW SIGNAL LOC 17 81, YARRARA R	YARRARA ROAD
4310028560	CASTLEREAGH RD PENRITH NSW 2750	RIC METRO WEST DEPOT CASTLEREAGH RD
4310342890	BELMORE ST PENRITH NSW 2750	COMMUNICATIONS SRA BELMORE ST
4310357021	LAWSON ST PENRITH NSW 2750	CR NORTH &LAWSON ST
4310368066	THE CRESCENT PENRITH NSW 2750	SIG LCTN THE CRESCENT
4310804795	BELMORE ST PENRITH NSW 2750	RAILWAY CARPARK A BELMORE ST
4310824054	PILLAR 60805,CASTLEREAGH ROAD, PENRITH N	PILLAR 60805 CASTLEREAGH RD
4311189650	ADDITIONAL COMMUTER CAR PARK, LOT 2 IN	ADDITIONAL COMMUTER CAR PARKIN LORD SHEFFIELD CCT
4310776383		PENROSE RD
4102597603	ISOLATING TRANSFORMER, O HUNTER STREET	ISOLATING TRANSFORMER OHUNTER STREET
4102597924	CENTRE ST PENSHURST NSW 2222	EMERGENCY SUPPLY CENTRE STREET
4103580352	BRIDGE ST PENSHURST NSW 2222	BRIDGE STREET
4103686246	THE STRAND PENSHURST NSW 2222	PENSHURST RAILWAY STATION THE STRAND
4102980323	TRAFALGAR ST PETERSHAM NSW 2049	TRAFALGAR STREET
4103490689	TERMINUS, PETERSHAM RAILWAY STATION TU	TERMINUS - PETERSHAM RAILWAY S TUNNEL TERMINUS STREET
4103528499	TERMINUS, PETERSHAM RAILWAY STATION, T	TERMINUS - PETERSHAM RAILWAY S TERMINUS STREET
4310030808		STATION ST
4102324147	RAILWAY STATION POINT CLARE NSW 2250	RAILWAY STATION
4102324304	SIGNALS POINT CLARE NSW 2250	48.6SIGNALS
4103879566	KURRAWA AVE POINT CLARE NSW 2250	RAIL CORRIDOR KURRAWA AVENUE
4310633385	FORESHORE RD PORT KEMBLA NSW 2505	LEVEL CROSSING NO 3 FORESHORE RD
NEEE003100	PORT KEMBLA STATION (Shared Facility with A	PORT KEMBLA STATION (Shared Facility with Asciano)
4102617348	SOUTH TCE PUNCHBOWL NSW 2196	P BOWL SECT HUT, SIG LOC SM229 SOUTH TERRACE
4102617378	PUNCHBOWL CAR SHED FLOODLIGHTS, SOUTH	PUNCHBOWL CAR SHED FLOODLIGHTS SOUTH TERRACE
4102667743	PUNCHBOWL STATION BACK UP SUPPLY, URUM	PUNCHBOWL STATION BACK UP SUPP URUNGA PARADE
4103465390	THE BOULEVARDE PUNCHBOWL NSW 2196	CAR PARK,RAIL STATION THE BOULEVARDE
4103254161	GRANDVIEW ST PYMBLE NSW 2073	RAILWAY STN BACKUP SUPPLY GRANDVIEW STREET
4103254237	GRANDVIEW ST PYMBLE NSW 2073	SIGNAL HUT-SH11.70 GRANDVIEW STREET
4103871500	AVON RD PYMBLE NSW 2073	RAIL CORRIDORAVON RD
4311074786	298 RAILWAY RD QUAKERS HILL NSW 2763	QUAKERS HILLS COMMUNITY CAR PA 298RAILWAY RD
4311197549	NIRIMBA DR QUAKERS HILL NSW 2763	RAIL CORRIDOR SITE 153 NIRIMBA DR
4204043786		HENDERSON ROAD
4103435624	ELECTRICAL SUPPLY OPP N09, WOODBURN ST	ELECTRICAL SUPPLY OPP N09WOODBURN STREET
4103881969	LOT 5, 129 LITTLE EVELEIGH STREET, REDFERN	LOT 5, 129 LITTLE EVELEIGH STREET, REDFERN NSW 2016
4102643690	17 CARLINGFORD STREET, REGENTS PARK NSW	SYDNEY TRAINS MAJOR WORKS DEPO 1CARLINGFORD STREET
4103505928	O JOSEPH ST REGENTS PARK NSW 2143	SIGNAL LOCATION G19.7 OJOSEPH ST
4103647472	O CARLINGFORD STREET, REGENTS PARK NSW	ISOLATION TRANSFORMER CARLINGFORD STREET
4103581565	SITE O 8 BLAXLAND RD RHODES NSW 2138	WHEEL SLIP SITE 08BLAXLAND ROAD
4103734962	O BLAXLAND ROAD, RHODES NSW 2138	POLE ID PA00329 SECTION HUT BLAXLAND ROAD
4310029200	EAST MARKET ST RICHMOND NSW 2753	RAILWAY STATION EAST MARKET ST
4310407079	BOURKE ST RICHMOND NSW 2753	EAST RICHMOND STATION BOURKE ST
4310407089	BOURKE ST RICHMOND NSW 2753	SUPPLY-EAST RICHMOND LEVEL CRO BOURKE STR
4310408838	EAST MARKET ST RICHMOND NSW 2753	SUPPLY RICHMOND STATION CAR PARKEAST MARKET ST
4310794935	MARCH ST RICHMOND NSW 2753	CARPARK ENTRANCE RICHMOND R'WAMARCH ST
4310824055	MORAY ST RICHMOND NSW 2753	RICHMOND SUPPLY - YARD LIGHTS MORAY ST
4310886099	BOURKE ST RICHMOND NSW 2753	CARPARK LIGHTING AT EAST RICHMBOURKE ST
4310173201	RAILWAY TCE RIVERSTONE NSW 2765	RAILWAY STN RAILWAY TCE
4310794955	CNR WEST PARADE, GARFIELD ROAD, RIVERST	CNR WEST PARADE GARFIELD RD W
4310822283	RAILWAY CARPARK LIGHTING, RIVERSTONE NS	RAILWAY CARPARK LIGHTING RIVERSTONE PDE
4102559509	SIGNAL TRANSFORMER, RAILWAY STREET, RO	SIGNAL TRANSFORMER RAILWAY STREET
4103543066	4 RAILWAY STREET, ROCKDALE,NSW	RAILWAY STREET
4103547133	O GEEVES AVENUE, ROCKDALE NSW 2216	COMMUTER CARPARK GEEVES AVENUE
4103547134	O GEEVES AVENUE, ROCKDALE NSW 2216	BUS INTERCHANGE GEEVES AVENUE
4103576120	O RAILWAY STREET, ROCKDALE NSW 2216	RAILWAY STREET
4103787348	RAILCORP ROCKDALE TRACTION SS, OPP L; ALE	RAILCORP ROCKDALE TRACTION SSALEXANDRA PARADE
4311151592	2 NORTH PARADE, ROOTY HILL NSW 2766	RAILCORP SUBSTION MSUB 02NORTH PDE
4310026990	JAMES RUSE DR ROSEHILL NSW 2142	ROSEHILL STATION CNR PROSPECT JAMES RUSE DR
4103281127	HILL ST ROSEVILLE NSW 2069	Railway Station BACK UP SUPPLY HILL STREET
4103282712	HILL ST ROSEVILLE NSW 2069	2ND BACKUP SUPPLY HILL STREET
4103564371	2 HILL ST ROSEVILLE NSW 2069	SIGNAL HUT,SH8.33 HILL ST
4103737764	8A BOUNDARY ST ROSEVILLE NSW 2069	8BOUNDARY STREET
4103880309	CLANVILLE RD ROSEVILLE NSW 2069	RAIL CORRIDORCLANVILLE RD
4311164457	LEPPINGTON STABLING YARD, LOT 18 MCCANN	LEPPINGTON STABLING YARD18MCCANN RD
4103421029	VICTORIA RD ROZELLE NSW 2039	CORNER LILYFIELD RD VICTORIA ROAD
4310280654	VICTORIA RD RYDALMERE NSW 2116	RAILWAY STATION VICTORIA RD
4102222287	O WALLSEND RD SANDGATE NSW 2304	SANDGATE RAIL STNOWALLSEND RD
4407116428		HULBERTS ROAD
4310663069	SCARBOROUGH RELAY ROOM, RAILWAY AVENUE	S'BOROUGH RELAY ROO RAILWAY AVE
4310663070	SCARBOROUGH STATION, RAILWAY AVENUE, S	SCARBOROUGH STATION RAILWAY AVE
4310173249	RAILWAY TCE SCHOFIELDS NSW 2762	RAILWAY STATION RAILWAY TCE
4311085537	RAILWAY TCE SCHOFIELDS NSW 2762	NEW SCHOFIELDS TRAIN STATIONRAILWAY TCE
4311095420	SIGNAL SUPPLY/FOOTBRIDGE LIGHTS, BRIDGE	SIGNAL SUPPLY-FOOTBRIDGE LIGHT BRIDGE ST
4311104247	CARPARK LIGHTING, NEW RAILWAY STATION,	CARPARK LIGHTING NEW RAILWAY S BRIDGE ST
4102323138	O RIDGE RD SEAHAMPTON NSW 2286	MICROWAVE REPEATER ORIDGE RD
4103511180	17 CARLINGFORD STREET, SEFTON NSW 2162	17CARLINGFORD STREET
4103777421	WELLINGTON RD SEFTON NSW 2162	SEFTON RAILWAY STATIONWELLINGTON RD
4310151886	HARTLEY RD SEVEN HILLS NSW 2147	SIG BNS HARTLEY RD
4310804804	BOOMERANG PL SEVEN HILLS NSW 2147	RAILWAY CARPARK NO 1 BOOMERANG PL
4311081578	1 POWERS RD SEVEN HILLS NSW 2147	COMMUTER CARPARK 1POWERS RD
4311246113	LOT 2 TERMINUS ROAD	CAR PARK CCTV TERMINUS RD
4103468327		MUNRO STREET
4102391217	DEBENHAM RD SOMERSBY NSW 2250	MICROWAVE REP STATION DEBENHAM ROAD
4310488436	SIG LCTN 49 4 MACQUARIE RD SPRINGWOOD	SIG LCTN 49.4MACQUARIE RD
4310488475	RAILWAY SIGNAL 49 8 FERGUSON RD SPRINGW	RAILWAY SIGNAL 49.8FERGUSON RD
4311065683	352 MACQUARIE RD SPRINGWOOD NSW 2777	352 MACQUARIE RD SPRINGWOOD NSW 2777
4103307926	FRANCIS ST ST LEONARDS NSW 2065	SH5.32 LOCN. FRANCIS ST
4310344991	CAMIRA ST ST MARYS NSW 2760	CAMIRA ST

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4310351210	FORRESTER RD ST MARYS NSW 2760	RELAY ROOM FORRESTER RD
4310354337	SIG LCTN 28 6ST, UO HOBART STREET, ST MAR	SIG LCTN 28 6ST U OHOBART ST
4310354389	SIGNAL LOCATION 452, HOBART STREET, ST M	SIG LOCATION 452 HOBART ST
4310367545	STATION ST ST MARYS NSW 2760	SIG MAINT DEPOT STATION ST
4310353425	HARRIS STREET	HARRIS STREET
4310353424	HARRIS STREET, NORTH ST MARYS NSW 2760	HARRIS ST
43103679402	TALBOT ST ST PETERS NSW 2044	YARD LIGHTINGTALBOT ST
4102980172	TRAFALGAR ST STANMORE NSW 2048	EMERGENCY SUPPLY TRAFALGAR STREET
4103885147	RAILWAY AVE STANMORE NSW 2048	RAIL CORRIDOR RAILWAY AVENUE
4310663035	0 RAILWAY CRESCENTSTANWELL PARKNSW250	STATION RAILWAY CRES
4310809825	77904 AT RAILWAY STATION, RAILWAY CRESCEN	77904 AT RAILWAY STATION RAILWAY CRES
4102844798	PARNELL ST STRATHFIELD NSW 2135	EMERGENCY SUPPLY PARNELL STREET
4103478855	EVERTON RD STRATHFIELD NSW 2135	STRATHFIELD STATION, BUS RAIL CHANGE, EVERTON ROAD
4102029343	CENTENARY DR STRATHFIELD SOUTH NSW 213	BACK UP SUPPLY, CENTENARY DR
4102783394	GROSVENOR CRESCENT, SUMMER HILL NSW 2	GROSVENOR CRESCENT
4102449415	EAST PDE SUTHERLAND NSW 2232	SUTHERLAND RAILWAY STN EAST PARADE
4102505610	10 EAST PDE SUTHERLAND NSW 2232	RAILWAY PROPERTY10EAST PDE
4103470902	TORONTO PDE SUTHERLAND NSW 2232	CARPARK OPP ACTON ST TORONTO PARADE
4103470903	PRINCES HWY SUTHERLAND NSW 2232	CARPARK PRINCES HWY
4103515227	751 OLD PRINCES HWY SUTHERLAND NSW 223	OLD HOUSE OPPOSITE BOYLE LANE 751OLD PRINCES HWY
4103832318	EAST PDE SUTHERLAND NSW 2232	RAILCORP PRIVATE LIGHTING EAST PDE
4103870355	EAST PDE SUTHERLAND NSW 2232	SUTHERLAND BUS DRIVERS AMENITIESEAST PDE
4103902425	ROBERTSON ST SUTHERLAND NSW 2232	CNR OXFORD ST ANDROBERTSON ST
4103523750	0 BELMORE LANE, SYDENHAM, NSW 2044	BELMORE LANE
4103835014	OLD SYDENHAM PLANT DEPOT, 9 UNWINS ROA	OLD SYDENHAM PLANT DEPOT, 9 UNWINS ROAD
4103061893	ELIZABETH ST	CNR CAMPBELL ST (BACK UP SUPPLY) ELIZABETH ST
4103407506	SIGNAL BACKUP SUPPLY, HARBOUR BRIDGE, SY	SIGNAL BACKUP SUPPLY HARBOUR BRIDGE
4103912107	26 SUSSEX ST SYDNEY NSW 2000	RETAIL UNIT SYDNEY TRAINS26SUSSEX ST
4103912108	26 SUSSEX ST SYDNEY NSW 2000	GARAGE SYDNEY TRAINS26SUSSEX ST
4310531911		GEORGE ST
4204025942		RAILWAY PARADE
4204027188		BUNGENDORE ROAD
4310525632		MAIN ST
4102240169		ANDERSON DRIVE
4102324776	GLENROCK PDE TASCOTT NSW 2250	TASCOTT RAILWAY STATIONGLENROCK PDE
4102325471	TASCOTT SIGNALS TASCOTT NSW 2250	47 4MLS TASCOTT SIGNALS
4102241699	JOHNSON ST MAITLAND NSW 2320	RAILWAY STATIONJOHNSON STREET
4310224792	ADDETON RD TLOPEA NSW 2117	RAILWAY STATION ADDETON RD
4103006230	0 GRIFFITHS STREET, TEMPE NSW 2044	TEMPE RELAY ROOM, OFF OGRIFITHS STREET
4103472859	CAR PARK, CNR BAYVIEW AVENUE & RICHARD	CAR PARK CNR BAYVIEW AVE RICHARDSONS CRESCENT
4102177325	0 WILLIAM ST TERALBA NSW 2284	OWILLIAM STREET
4102177698	SIGNALLING HUT RAILWAY ST TERALBA NSW2	SIGNALLING HUT RAILWAY STREET
4103629623	RAILWAY STREET, TERALBA, NSW 2284	RAILWAY ST
4310844427	GLENFIELD ROAD, THE CROSSROADS, NSW 217	RAILWAY PROPERTY GLENFIELD RD
4311148836	LOT 1206 241 RIDGELINE DR THE PONDS NSW	241 241 DARLING CAUS
4310031540	ROUND HOUSE TURNTABLE, CHURCH STREET,	ROUND HOUSE TURNTAB CHURCH ST
4310804808	RAILWAY PDE THIRROUL NSW 2515	RAILWAY CARPARK NO 2 RAILWAY PDE
4103798858	NEAR PIONEER AVENUE SIGNAL LOC 18 97; RA	RAILWAY CORRIDOR BACKUP SUPPLYDUFFY AVENUE
4103798872	RAILCORP NSW SIGNAL LOC 18 9, YARRARA RD	YARRARA ROAD
4103798873	RAILCORP NSW SIGNAL LOC 18 55, RAILWAY P	RAILWAY PDE
4311129630	140 T MICRO LINK LOC DOOLEY RD TOOLIOOA	140T MICRO LINK LOC DOOLEY RD
4311148794	145 PORTICO PDE TOONGABBIE NSW 2146	145PORTICO PDE
4310273005	WENTWORTH AVE TOONGABBIE NSW 2146	RAILWAY STATION WENTWORTH AVE
4310808927	WENTWORTH AVE TOONGABBIE NSW 2146	TOONGABBIE STATION WENTWORTH AVE
4311132567	51 PORTICO PDE TOONGABBIE NSW 2146	51PORTICO PDE
4310032104	TOWRADGI ROAD, TOWRADGI NSW 2518	TOWRADGI STATION 13 TOWRADGI RD
4102426124	U 3 108 PACIFIC HWY TUGGERAH NSW 2259	U 3 108 PACIFIC HWY TUGGERAH NSW 2259
4102426125	108 PACIFIC HWY, TUGGERAH NSW 2259	U 4108PACIFIC HWY
4102426126	108 PACIFIC HWY, TUGGERAH NSW 2259	5108PACIFIC HWY
4102426285	61M 65CH, TUGGERAH RELAY, TUGGERAH NSW	61M 65CH OTUGGERAH RELAY
4103885481	0 OLD CHITTAWAY RD TUGGERAH NSW 2259	RAILWAY SIGNAL SUPPLY OPP SANIOLD CHITTAWAY RD
4103249039	0 ROHINI ST TURRAMURRA NSW 2074	SH12. 88ROHINI ST
4103470348	RAILCORP, ROHINI STREET, TURRAMURRA NSW	CARPARK ROHINI STREET
4102549403	S.R.A.RELAY ROOM SIGNAL BOX, HENDERSON	S.R.A.RELAY ROOM SIGNAL BOX HENDERSON STREET
4311065059	1 BERKELEY RD UNANDERRA NSW 2526	UNANDERRA STATION1BERKELEY RD
4311082319	LEVEL CROSSING, PRINCESS HIGHWAYUNAND	LEVEL CROSSINGPRINCES HWY
4310820720		WOOLEYS RD
4407290283		DUKE STREET
4407121710		RAILWAY STREET
4310030333	RAILWAY STATION GREAT WESTERN HWY VALL	RAILWAY STATION GREAT WESTERN HWY
4310490340	SIGNAL GREAT WESTERN HWY VALLEY HEIGHT	SIGNAL GREAT WESTERN HWY
4310490348	WORKS DEPOT, GREAT WESTERN HWY, VALLEY	WORKS DEPOT GREAT WESTERN HWY
4310490436	GREEN PDE VALLEY HEIGHTS NSW 2777	WORKSHOP GREEN PDE
4311005894	TUSCULUM RD VALLEY HEIGHTS NSW 2777	SIGNAL BOXTUSCULUM RD
4103571365	0 CHRISTINA ROAD, VILLAWOOD NSW 2163	LEIGHTONFIELD SECTION HUT CHRISTINA ROAD
4103863325	CHRISTINA ROAD VILLAWOOD NSW2163	CHRISTINA RD
4310033245	RIVER AVE VILLAWOOD NSW 2163	VILLAWOOD STATION RIVER AVE
4310795145	RIVER AVE VILLAWOOD NSW 2163	ARGUS COMMUNICATIONS VILLAWOOD RIVER AVE
4310804710	VILLAWOOD PLACE	VILLAWOOD PLACE
4310804810	VILLAWOOD PL VILLAWOOD NSW 2163	RAILWAY CARPARK VILLAWOOD PL
4310829660	TRAIN STATION, LOT 1 HSE 1 47 VILLAWOOD R	TRAIN STATION 1HSE 147VILLAWOOD RD
4310904859	RIVER AVE VILLAWOOD NSW 2163	RIVER AVE
4310196418	BANDON RD VINEYARD NSW 2765	RAILWAY & VINEYARD BANDON RD
4310409001	RELAY ROOM, 59 LEVEL CROSSING RD VINEYAR	LEVEL CROSSING FAIREY RD
4310410654	59 LEVEL CROSSING RD VINEYARD NSW 2765	VINEYARD RELAY ROOM LEVEL CROSSING RD
4103246467	CNR ILLOURA AVENUE & MILLEWA LANE, WAH	CNR ILLOURA AVE MILLEWA AVENUE
4103246474	BACK-UP SUPPLY, SIGNAL LOCATION-SH14.23,	SIGNAL LOCATION-SH14.23 MILLEWA AVENUE
4103470350	RAILCORP, WARWILLA AVENUE, WAHROONGA	CARPARK WARWILLA AVENUE
4103470351	RAILCORP, MILLEWA LANEWAHROONGANSW2	CARPARK MILLEWA AVENUE
4103871496	MILLEWA AVENUE, WAHROONGA NSW2076	RAIL CORRIDORMILLEWA AVE
4103101476	SH15.11 LOCN, ORARA STREET, WAITARA NSW	SH15.11 LOCN ORARA STREET
4103101760	RAILWAY Railway Station B/U SUPPLY, ALEXAN	RAILWAY Railway Station B U SUPPLY ALEXANDRIA PARADE
4407292342		WOLLUN RD
4103467590	0 PLATT ST WARATAH NSW 2298	WARATAH STATIONOPLATT STREET
4102413727	ALLINGA ROAD, WARNERVALE NSW 2259	ALLINGA RD
4102413993	STATION, RAILWAY ROAD, WARNERVALE NSW	RAILWAY STATIONRAILWAY ROAD
4103815670	RAIL CORRIDOR, NIKKO ROAD, WARNERVALE, N	NIKKO RD
4103248432	RAILWAY Railway Station, WARRAWEE AVENU	RAILWAY Railway Station WARRAWEE AVENUE
4103882349	RAILWAY Railway Station, WARRAWEE AVENU	RAILWAY Railway StationWARRAWEE AVE
4310030355	WARRIMOO STATION GREAT WESTERN HWY W	WARRIMOO STATION GREAT WESTERN HWY
4310490921	SIGNAL GREAT WESTERN HWY WARRIMOO NS	SIGNAL GREAT WESTERN HWY

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4310804811	RAILWAY PDE WARRIMOO NSW 2774	RAILWAY CARPARK RAILWAY PDE
431029853	WARWICK FARM STATION, HART STREET, WAR	WARWICK FARM STATION HART ST
4310966034	STATION ST WARWICK FARM NSW 2170	HOTBOX MONITORING UNIT STATION ST
4102527794	SIGNAL, 34 PRINCES HWY, WATERFALL NSW 21	SIGNAL 34PRINCES HWY
4102527893	EMERGENCY SIGNAL BOX, PRINCES HWY, WAT	EMERGENCY SIGNAL BOX PRINCES HWY
4103572466	MCKELL AVE WATERFALL NSW 2233	OPPOSITE SCHOOL MCKELL AVENUE
4103790661	MCKELL AVE WATERFALL NSW 2233	MCKELL AVE
4103885872	PRINCES HWY WATERFALL NSW 2233	WATERFALL STATION PRINCES HWY
4103900163	SYDNEY TRAINS SUPPLY NEAR DARA, LOT 1 PR	SYDNEY TRAINS SUPPLY NEAR DARA PRINCES HWY
4407012152		WALLACE ST
4103234364	NS.601 SIGNAL TRANSFORMER, WOOLCOTT ST	NS.601 SIGNAL TRANSFORMER WOOLCOTT STREET
4001069644		SWIFT STREET
4310030396	STATION & CARPARK, RAILWAY PARADE, WEN	STATION & CARPARK RAILWAY PDE
4310501342	SIGNAL RAILWAY PDE WENTWORTH FALLS NS	SIGNALRAILWAY PDE
4310844006	RAILWAY CAR PARK WEST SIDE, RAILWAY PAR	RAILWAY CAR PARK WEST SIDE RAILWAY PDE
4311148824	229 MITCHELL ST WENTWORTH FALLS NSW 27	229MITCHELL ST
4311148816	228 RAILWAY PDE WENTWORTH FALLS NSW 27	228RAILWAY PDE
4310273141	WENTWORTH AVE WENTWORTHVILLE NSW 27	SIGNAL ROOM WENTWORTH AVE
4310806847	WENTWORTH AVENUE, WENTWORTHVILLE NS	WENTWORTHVILLE STATIONWENTWORTH AVE
4310369299	VICTORIA ST WERRINGTON NSW 2747	SIGNAL LCTN VICTORIA ST
4311069537	VICTORIA ST WERRINGTON NSW 2747	CARPARK VICTORIA ST
4311069538	CARPARK,KAZANIS COURT,WERRINGTON,NSW	CARPARKKAZANIS CT
4001226743		CORONATION AVENUE
4103153136	WEST PDE WEST RYDE NSW 2114	N12-38 EMERGENCY BACKUP WEST PARADE
4103155664	NTH SIGS.WR14 , VICTORIA ROAD, WEST RYDE	NTH SIGS.WR14 VICTORIA RD
4103155905	NTH SIGS.FRAME AB, GAZA ROAD, WEST RYDE	NTH SIGS.FRAME AB GAZA ROAD
4103467052	RYEDALE RD WEST RYDE NSW 2114	CITY RAIL CAR PARK RYEDALE ROAD
4103867794	WEST PDE WEST RYDE NSW 2114	RAIL CORRIDORWEST PARADE
4103936682		O RYEDALE ROAD
4310033888	CNR HASSALL ST, ALEXANDRA AVENUE, WEST	CNR HASSALL ST ALEXANDRA AVE
4310033889	SIG LCTN 16.1, ALEXANDRA AVENUEWESTME	SIG LCTN 16 1 ALEXANDRA AVE
4102667074	KING GEORGES RD WILEY PARK NSW 2195	WILEY PARK STATION,BACK UP SUP KING GEORGES ROAD
4103554492	LEVEL CROSSING, FAIREY ROAD, WINDSOR NS	31YORK ST
4310776781		SYDNEY ST
4407083172		DUNGOG ROAD
4310611391	GLADSTONE AVE WOLLONGONG NSW 2500	D1376961 GLADSTONE AVE
4310628680	DENISON ST WOLLONGONG NSW 2500	SIG LOC D1376432 DENISON ST
4311259021		O GIPPS STREET
4311239174	LOT 1 DEAN ST WOLLONGONG NSW 2520	DEAN ST
4103871815	WALUMETTA DRIVEWOLLSTENCRAFTNSW2064	WALUMETTA DR
4103237323	CARPARK LIGHTS, SHIRLEY ROAD, WOLLSTONE	CAR PARK LIGHTS SHIRLEY ROAD
4103239490	BORONIA STREET, WOLLSTONECRAFTNSW 206	SIGNAL EQUIPMENT-SH4.81 OBORONIA STREET
4103871497	RAILCORRIDOR, MILNER CRESCENT, WOLLSTO	RAIL CORRIDORGRUSSELL ST
4310653057	WOMBARRA STATION, 12 MORRISON AVENUE	WOMBARRA STATION 12 MORRISON AVE
4311179868	MORRISON AVENUE, WOMBARRA NSW 2515	RAIL CORRIDORMORRISON AVE
4102449497	HAWKESBURY RIVER WONDABYNE NSW 2256	WONDABYNE STATION HAWKESBURY RIVER
4310030374	GREAT WESTERN HWY WOODFORD NSW 2778	RAILWAY STATION GREAT WESTERN HWY
4310497331	RAILWAY SIGNAL GREAT WESTERN HWY WOO	RAILWAY SIGNAL GREAT WESTERN HWY
4311148809	223 RAILWAY PDE WOODFORD NSW 2778	223RAILWAY PDE
4102459138	WOOLDOWARE RD WOOLDOWARE NSW 2230	WOOLDOWARE RD
4310658495	PARK RD WOONONA NSW 2517	WOONONA STATION 126PARK RD
4311070016	THE CIRCLE WOONONA NSW 2517	COMMUTER CARPARK THE CIRCLE
4102327188	44 7 MLS WOY WOY SIGNAL, WOY WOY NSW	44 7 MLS WOY WOY SIGNAL
4102327858	RAWSON RD WOY WOY NSW 2256	LEVEL CROSSING RAWSON ROAD
4102329739	RAILWAY ST WOY WOY NSW 2256	WOY WOY INTERCHANGE LIGHTING RAILWAY STREET
4102329894	WOY WOY RD WOY WOY NSW 2256	NORTHERN TUNNEL LIGHTSWOY WOY RD
4102329895	SOUTHERN TUNNEL LIGHTS, WOY WOY ROAD	SOUTHERN TUNNEL LIGHTS WOY WOY RD
4103459904	RAILWAY ST WOY WOY NSW 2256	WOY WOY RAILWAY STATIONRAILWAY ST
4103500412	O RAILWAY ST WOY WOY NSW 2256	ORAILWAY STREET
4103693067	RAILWAY ST WOY WOY NSW 2256	WOY WOY RAIL STATION CAR PARK RAILWAY ST
4103693494	RAILWAY ST WOY WOY NSW 2256	HOT BOX DETECTORRAILWAY ST
4103876673	BRISBANE WATER DR WOY WOY NSW 2256	RAIL CORRIDORBRISBANE WATER DR
4103792614	WOY WOY COMMUTERS CAR PARK, GEORGE S	WOY WOY COMMUTERS CAR PARK, GEORGE STREET
4102203069	41 WYEE ROAD, WYEE, NSW 2259	COMMUNICATIONS SITE 41WYEE ROAD
4102203218	WYEE RD WYEE NSW 2259	SIGNAL EMERGENCY TRAIN RADIO WYEE ROAD
4102203219	COMMUNICATIONS SITE, WYEE ROAD, WYEE, N	COMMUNICATIONS SITE WYEE ROAD
4102203253	WYEE RD WYEE NSW 2259	RAILWAY STN WYEE ROAD
4103576724	GOROKAN ST WYEE NSW 2259	GOROKAN ST
4103644622	190 WYEE ROAD, WYEE NSW 2259	RAILCORP SITE SHEDS 190WYEE ROAD
4103817338	RAIL CORRIDOR, NEAR RUTLEYS ROAD, RUTLEY	RUTTLEYS RD
4103893137	AKORA RD WYOMING NSW 2250	AKORA RD
4102412538	SIGNAL HUT WG25, PACIFIC HWY, WYONG NS	SIGNAL HUT WG25PACIFIC HWY
4102424954	HOWARTH ST WYONG NSW 2259	WYONG RAILWAY STATIONHOWARTH STREET
4102425349	CAMP SITE, PACIFIC HWY, WYONG NSW, 2259	CAMP SITE PACIFIC HWY
4102425370	PACIFIC HWY WYONG NSW 2259	TRACK MAINTENANCE DEPOTPACIFIC HWY
4103627838	WYONG RAILWAY STATION, HOWARTH STREET	WYONG RAILWAY STATION SECURITY LIGHTING HOWARTH STREET
4103768163	O HOWARTH STREET, WYONG NSW 2259	HOWARTH STREET
4103818411	PACIFIC HWY WYONG NSW 2259	RAIL CORRIDOR PACIFIC HWY
4102632973	YAGOONA STATION BACK UP SUPPLY, HUME H	YAGOONA STATION BACK UP SUPPLY HUME HWY
4103487086	CR BREASLEY YAGOONA STATION, CHURCH CR	CR BREASLEY YAGOONA STATION CHURCH ROAD
4310820099	MARSHALL MOUNT RD YALLAH NSW 2530	SIGNAL CNR HUNTLEY MARSHALL MOUNT RD
4311148753	59 YALLAH RD YALLAH NSW 2530	59YALLAH RD
4204053680		FAULDER AVENUE
4310033262	NELSON RD YENNORA NSW 2161	YENNORA STATION NELSON RD
4310771446		HUME HWY
4102016624	fl 4-5 157 george street, sydney nsw 2000	Sydenham Network Base
4103235249	94a bay road, waverton, nsw 2060	Hornsby Network Base
4103761925	station street, hornsby nsw 2077	Hornsby Network Base
4311033473	sandal crescent carramar nsw 2163	Glenfield Network Base
4103510844	marlene crescent chullora nsw 2190	Glenfield Network Base
4103900928	115 bankstown city plaza bankstown nsw 2200	Clyde Network Base
4103957478	lot 101 north terrace, bankstown nsw 2200	Clyde Network Base
4103469680	railway street, rockdale nsw 2216	Sydenham Network Base
4103948413	lot 3 princes hey, engadine, nsw 2233	Sutherland Satellite Base
4103935424	O showground rd gosford nsw 2250	Gosford Network Base
4103812936	phegan street & woy woy road	Gosford Network Base
4103854490	O park avenue adamstown nsw 2289	Hamilton Satellite Base
410393271	430 hunter street newcastle nsw 2300	
4102100697	pole 2 newcastle station, watt street, newcast	Hamilton Satellite Base
4310657139	old springhill rd coniston nsw 2500	Wollongong Network Base
4311205456	tunnel lighting, lawrence hargrave dr, stanwell	Wollongong Network Base

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4311164645	lot 2 pioneer dr oak flats nsw 2529	Wollongong Network Base	
4204112585	wade street coolamon nsw 2701		
4311290616	O sandham rd newnes junction nsw 2790	Lawson Satellite Base	
4310526178	1 cooperwill rd bowenfels nsw 2790	Lawson Satellite Base	
QB09704329	lions road running creek qld 4287		
4103745446	commuter car park, various southern region nsw	car parks	
4103758253	spec small services various, all regions, unmetered, south of broken bay nsw 2000		
4103871530	street lighting unmetered, eddy avenue	street lighting	
NCN0007092	beecroft road, epping, nsw 2121	epping railway station	
NCN0006475	rail bridge overheight detector, freame street,	overheight detector	
NCN0006871	pillar 100482, cnr hassall street, parramatta, nsw	pillar 100482	
NCN0003086	train radio, railway terrace guilford nsw 2161	train radio	
NCN0005800	sra train radio hut, railway parade glenfield nsw	train radio hut	
NCN0004700	overheight detector, macquarie street, windsor	overheight detector	
NCN0004701	overheight detector flashing lights macquarie street, windsor	overheight detector	
NCN0007115	overheight detector, macquarie street, windsor	overheight detector	
NCN0007814	overheight detector, 2 macquarie street, windsor	overheight detector	
NCN0007815	height detector, 3 macquarie street, windsor,	overheight detector	
NCN0004720	railway station, wallace road vinyard nsw 2762	vineyard railway station	
NCN0005523	train radio transfer, coughlan road blaxland nsw	train radio transfer	
NCN0005500	train radio transfer, macquarie road, springwood	springwood 2 bts site	
NCN0005644	communication tower, foy avenue medlow ba	communication tower	
NCN0005590	communications tower, sinclair crescent went	communications tower	
NCN0005587	communication tower, great western highway b	communications tower	
NCN0005675	communications tower, bells road lithgow nsw	communications tower	

TST001 Part A Annexure B Energy Charge**1. DEFINITIONS AND INTERPRETATION**

Unless expressed to the contrary, a clause reference in this **Annexure B** is a reference to the corresponding clause in this **Annexure B**, and defined terms have the following meanings:

- (1) **"AFMA"** means the Australian Financial Markets Association.
- (2) **"Aggregate Quarterly Nomination Amount"** means ██████ in NSW. This amount is based on the Estimated Load and may be amended by mutual agreement in writing, where there is a Revised Estimated Load. *[Note to RE: Figure to be proposed by RE and agreed by ST, noting that ██████ is representative of ██████ load.]*
- (3) **"Agreed Nomination"** has the meaning given to that term in **clause 3.1(5)**.
- (4) **"Authorised Email Address"** of a party means the authorised email address of that party as specified pursuant to **clause 3.3**.
- (5) **"Authorised Signatory"** of a party means each individual authorised as a signatory of that party as specified pursuant to **clause 3.3**.
- (6) **"Broker"** means ██████ or an alternative reputable energy broker selected by Red Energy and approved by the Customer (acting reasonably) from time to time.
- (7) **"Distribution Loss Factor"** has the meaning given to that term in the National Electricity Rules.
- (8) **"Energy Charge"** means the energy charge (in dollars per megawatthour and exclusive of Losses) which is payable by the Customer in respect of its consumption of electricity under this Contract.
- (9) **"Estimated Load"** is as defined in Part B of this Contract.
- (10) **"FY Cap Nomination"** has the meaning given to that term in **clause 4.1(2)**.
- (11) **"FY Cap Option"** has the meaning given to that term in **clause 4.1(1)**.
- (12) **"Losses"** means the applicable Distribution Loss Factors and Transmission Loss Factors, as determined by AEMO.
- (13) **"National Electricity Rules"** is as defined in Part B of this Contract.
- (14) **"Nomination"** has the meaning given to that term in **clause 3.1(1)**.
- (15) **"Notice of Nomination"** means the document in the form of **Annexure B**.
- (16) **"Off-Peak"** means any time period which is not a Peak or Shoulder time period.
- (17) **"Peak"** means each time period of 7am to 10pm Australian Eastern Standard Time (not summer time adjusted) Monday to Friday except for any public holiday in the State of Queensland appointed under the Holidays Act 1983 (Qld).
- (18) **"Permitted Nomination Day"** has the meaning given to that term in **clause 3.1(3)(a)**.
- (19) **"Quarter"** means each 3 month period of a calendar year commencing on January, April, July and October, except:
 - (a) the first Quarter will be the period commencing on the Commencement Date and ending on the last day of March, June, September or December of that calendar year (whichever occurs earliest); and
 - (b) the last Quarter will be the period from the end of the immediately preceding Quarter until the expiry or termination date of this Contract (as the case may be).
- (20) **"Quarterly Nomination Portion"** in respect of a Quarter, means a portion of the Aggregate Quarterly Nomination Amount for that Quarter, which must be a multiple of ██████.
- (21) **"Relevant Broker Price"** means the relevant contract ██████ "OTC with AFMA End of Day Forward Price Curve" settlement price for the applicable day, provided that if such price is revised by ██████, the Relevant ██████ Price will be deemed to be the final revised "OTC with AFMA End of Day Forward Price Curve" price which has been so issued by ██████.

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and provided that if such price(s) are not published by [REDACTED], an equivalent Broker price or index selected by Red Energy and approved by the Customer (acting reasonably).

- (22) **"Relevant Settlement Price"** means the relevant contract "Daily Settlement Price" (as defined by the Australian Securities Exchange 24 Operating Rules) on the applicable day, provided that if such price is revised by the Australian Securities Exchange, the Relevant Settlement Price will be deemed to be the final revised "Daily Settlement Price" which has been so issued by the Australian Securities Exchange.
- (23) **"Revised Estimated Load"** means a revised Estimated Load as agreed in writing between the parties from time to time
- (24) **"Shoulder"** has the meaning given to that term in the Schedule in Part A.
- (25) [REDACTED]
- (26) **"Transmission Loss Factor"** has the same meaning that the term "intra-regional loss factor" has in the National Electricity Rules.

If the date on or by which any act must be done under this **Schedule Annexure B** is not a Business Day, the act must be done on or by the next Business Day.

2. ENERGY CHARGES

2.1 Energy Charge calculation

The Peak, Shoulder and Off-Peak Energy Charges (exclusive of Losses) applicable for the electricity consumption of the Customer for each Quarter are determined in accordance with the following formula:

$$EC_{(Quarter) (Peak / Shoulder / Off-Peak)} = \bar{P}_{(Quarter)} \times C_{(Peak / Shoulder / Off-Peak)}$$

where:

$EC_{(Quarter) (Peak / Shoulder / Off-Peak)}$ = the Peak, Shoulder or Off-Peak Energy Charge (in \$/MWh) applicable for the relevant Quarter

$\bar{P}_{(Quarter)}$ = the nomination portion weighted average flat wholesale price for a Quarter, which is determined in accordance with the following formula:

$$\sum_{[Quarter]AN=1}^y (QNP_{[Quarter]AN} \times P_{[Quarter]AN})$$

where:

AN = an Agreed Nomination, with $AN = 1$ referring to the first Agreed Nomination for the relevant Quarter, and y referring to the last Agreed Nomination for the relevant Quarter;

QNP = the Quarterly Nomination Portion which is the subject of the Agreed Nomination divided by the Aggregate Quarterly Nomination Amount, such proportion expressed as a decimal.

For example, if the Quarterly Nomination Portion subject to an Agreed Nomination was [REDACTED], then $QNP = 100\%$, if the Quarterly Nomination Portion subject to an Agreed Nomination was [REDACTED] then $QNP = [REDACTED]$;

P = the price (in \$/MWh) which has been agreed between Red Energy and the Customer under the Agreed Nomination; and



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$C_{(Peak / Shoulder / Off-Peak)}$ = the applicable coefficient, which is dependent on the relevant time period (Peak, Shoulder or Off-Peak) as presented in Part A

3. NOMINATIONS

3.1 Agreed Nominations

- (1) Subject to **clauses 3.1(2) to (7)**, for the purposes of the nomination portion weighted average price calculation in **clause 2.1** for a Quarter, the Customer may make up to [REDACTED] in NSW of either:
 - (a) a Quarterly Nomination Portion only, together with an election as to whether the flat wholesale price to be proposed by Red Energy under **clause 3.1(4)(a)(i)** is to be a carbon-exclusive price; or
 - (b) a Quarterly Nomination Portion and a proposed flat wholesale carbon-exclusive price to be applicable for that Quarterly Nomination Portion, (each a "**Nomination**").
- (2) All Nominations for a Quarter must be either for carbon-exclusive prices.
For example, if the first Nomination made by the Customer for a Quarter is in respect of carbon-inclusive pricing, all subsequent Nominations for that Quarter must also be in respect of carbon-exclusive pricing.
- (3) The Customer must make a Nomination by issuing a Notice of Nomination to Red Energy. Each Notice of Nomination:
 - (a) must be issued to Red Energy by 10:00am Sydney time on any Business Day up to and including the 15th day of the Month immediately preceding the start of the applicable Quarter (each such day a "**Permitted Nomination Day**");
 - (b) may be issued in respect of one or more Quarter; and
 - (c) (unless otherwise agreed by Red Energy in writing) once issued cannot be amended and is irrevocable, and a Notice of Nomination pending acceptance by either party in accordance with **clause 3.1(4)** cannot be subsequently amended or superseded by a subsequent Notice of Nomination.
- (4) Following receipt by Red Energy of a Notice of Nomination:
 - (a) if the Customer specified a Quarterly Nomination Portion only:
 - (i) Red Energy must propose a carbon-exclusive flat wholesale price (as elected by the Customer under **clause 3.1(1)(a)**) to be applicable for that Quarterly Nomination Portion ("**Red Energy's Proposed Price**") by returning the Notice of Nomination recording Red Energy's Proposed Price to the Customer by 12:00pm on that Permitted Nomination Day; and
 - (ii) the Customer must either accept or reject the Red Energy's Proposed Price by again issuing the Notice of Nomination recording its decision to Red Energy by 3:00pm on that Permitted Nomination Day; or
 - (b) if the Customer nominated a Quarterly Nomination Portion and a proposed flat wholesale price to be applicable to that Quarterly Nomination Portion ("**Customer's Proposed Price**"):
 - (i) Red Energy must either accept or reject the Customer's Proposed Price by returning the Notice of Nomination recording its decision to the Customer by 11:00am on that Permitted Nomination Day. If Red Energy rejected the Customer's Proposed Price, it must also propose

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- a counter-offer price to the Customer in the Notice of Nomination ("**Counter-Offer Price**"); and
- (ii) the Customer must either accept or reject that Counter-Offer Price by again returning the Notice of Nomination recording its decision to Red Energy by 3:00pm on that Permitted Nomination Day.
- (5) If:
- (a) the Customer accepts Red Energy's Proposed Price under **clause 3.1(4)(a)** or the Counter-Offer Price under **clause 3.1(4)(b)**; or
- (b) Red Energy accepts the Customer's Proposed Price under **clause 3.1(4)(b)**, the Notice of Nomination that records such acceptance, and complies with **clause 3.2**, will constitute an agreed Nomination and be valid and binding on the parties (an "**Agreed Nomination**"). For the avoidance of doubt, if the Customer does not accept Red Energy's Proposed Price or Counter-Offer Price or Red Energy does not accept the Customer's Proposed Price in accordance with **clause 3.1(4)**, the Notice of Nomination which records such price will not have any effect, however such Nomination will be counted towards the number of Nominations permitted under **clause 3.1(1)**.
- (6) For the avoidance of doubt, the aggregate Quarterly Nomination Portion represented by the Agreed Nominations for any Quarter must not exceed the Aggregate Quarterly Nomination Amount. Any Notice of Nomination which exceeds the Aggregate Quarterly Nomination Amount will be deemed to be a Notice of Nomination in respect of the balance of the Quarterly Nomination Portion up to the Aggregate Quarterly Nomination Amount which is not represented by the Agreed Nominations.
- For example, in NSW if a Notice of Nomination is issued for a Quarter with a Quarterly Nomination Portion of [REDACTED], and the aggregate Quarterly Nomination Portion represented by the Agreed Nominations to date for that Quarter was [REDACTED], the Quarterly Nomination Portion the subject of that Notice of Nomination will be deemed to be [REDACTED].
- (7) Following the last Permitted Nomination Day for a Quarter, if the total of the Quarterly Nomination Portions for the Agreed Nominations in that Quarter is less than the Aggregate Quarterly Nomination Amount, for the purpose of calculating " $\bar{X}_{(Quarter)}$ " under **clause 2.1** the difference between the total of the Quarterly Nomination Portions and the Aggregate Quarterly Nomination Amount will be deemed to be subject to an Agreed Nomination. The applicable price for that Agreed Nomination will be:
- (a) Not Used; or
- (b) if the Nominations which had been made for that Quarter were in respect of carbon-exclusive pricing, the Relevant Broker Price on the last Permitted Nomination Day for that Quarter.
- For example, in NSW if Agreed Nominations with an aggregate Quarterly Nomination Portion of [REDACTED] have been determined, the flat wholesale price applicable to the remaining [REDACTED] will be the Relevant Settlement Price or the Relevant Broker Price (as applicable) on the last Permitted Nomination Day for that Quarter.
- (8) The Customer acknowledges and agrees that the Energy Charges calculated under this Annexure B will also be applicable to [REDACTED].

3.2 Notices of Nomination issuing requirements

- (1) A Notice of Nomination issued under **clause 3.1** must:
- (a) have the relevant sections completed;
- (b) be signed or counter-signed (as the case may be) by an Authorised Signatory of the sending party; and
- (c) scanned by the sending party as a non-editable electronic ".pdf" file copy and emailed from the sending party's Authorised Email Address to the receiving party's Authorised Email Address.



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- (2) A Notice of Nomination which has been issued in accordance with **clause 3.2(1)** will be taken to have been issued at the time sent (as recorded on the device from which the sending party emailed the Notice of Nomination) unless the sending party receives an automated message within one (1) hour of that time that the email has not been delivered.

3.3 Authorised Signatories and Email Addresses

- (1) As at the date of this Contract:
 - (a) each party appoints the individual(s) specified in **Schedule 1** as its Authorised Signatories; and
 - (b) the Authorised Email Address of a party is as specified in **Schedule 1**.
- (2) A party may, at any time, supplement or replace its Authorised Signatories, or replace its Authorised Email Address, by written notice to the other party.

■ [Redacted]

■ [Redacted]

■ [Redacted]

■ [Redacted]

■ [Redacted]

■ [Redacted]

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SCHEDULE 1 – AUTHORISED SIGNATORIES AND EMAIL ADDRESSES

RED ENERGY:

Authorised Signatories:

[REDACTED] General Manager Trading, Snowy Hydro Limited
[REDACTED] Manager Derivative Markets, Snowy Hydro Limited
[REDACTED] Senior Energy Trader, Snowy Hydro Limited

Authorised Email Address:

[REDACTED]

CUSTOMER:

Authorised Signatories:

Authorised Email Address:

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SCHEDULE 2-- NOTICE OF NOMINATION SPS

CONTRACT NO.: TST001

CUSTOMER: Sydney Trains

NOMINATION DATE:

Nomination Date [Customer to complete]:	dd/mm/yy	(to be issued to Red Energy by 11am AEST on a Permitted Nomination Day)
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LOAD PROPORTION AND PRICE:

Customer to complete				Red Energy to complete		Customer to complete [if necessary]
Period	Quarterly Nomination Portion	NSW	Price (\$/MWh)	[If Customer has proposed a price] Agreed? (Y/N)	Price / Counteroffer Price (\$/MWh)	Counteroffer Agreed? (Y/N)
Customer's Authorised Signatory:				Red Energy's Authorised Signatory:		Customer's Authorised Signatory:
Name of Authorised Signatory:				Name of Authorised Signatory:		Name of Authorised Signatory:

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1. DEFINITIONS

“Acts” means the ESC Act and/or REC Act.

“Agreed Request” has the meaning given to that term in **clause 4.1(5)**.

“Agreed Nomination” has the meaning given to that term in **clause 5.2(6)**.

“Authorised Signatories” has the meaning given to that term in **clause 4.3(1)(a)**.

“Authorised Email Address” has the meaning given to that term in **clause 4.3(1)(b)**.

“Broker” means GFI or an alternative reputable energy broker selected by the Retailer and approved by the Customer (acting reasonably) from time to time.

“Broker Price” means the price for the relevant certificate on the applicable day published by the Broker or, if such price is not published, an equivalent price reasonably determined by the Retailer using subscription data from the Broker.

“Certificate Price” means a certificate price in respect of LGCs, STCs or ESCs.

“Certificates” means LGC, STC and/or ESCs (as applicable).

“Counter-Offer Price” has the meaning given to that term in **clause 4.1(4)(b)**.

“Customer Election” has the meaning given to that term in **clause 2.1(2)**.

“Customer Percentage” has the meaning given to that term in **clause 2.2(1)**.

“Customer’s Proposed Price” has the meaning given to that term in **clause 4.1(4)(b)**.

“Customer Tax Invoice” has the meaning given to that term in **clause 3.4(2)**.

“CY” has the meaning given to that term in **clause 5.1(1)**.

“Distribution Loss Factor” has the meaning given to that term in the National Electricity Rules.

“ESC” means an energy savings certificate created under Division 7 of Part 9 of the *Electricity Supply Act 1995* (NSW).

“ESC Act” means the *Electricity Supply Act 1995* (NSW).

“ESC Charge” means the charge determined in accordance with **clause 3.4**.

“ESC Rate” has the meaning given to that term in **clause 2.1(1)(a)**.

“Green Charge” means the LGC Charge, STC Charge or ESC Charge (as applicable).

“GreenPower Charge” for a period means the charge for that period calculated in accordance with **clause 6.2(1)**.

“GreenPower LGC” means an LGC created by a generator accredited under the GreenPower Program.

“GreenPower Percentage” for a period means the percentage specified in the request made by the Customer under **clause 6.1(1)** for the calendar year in which that period occurs.

“GreenPower Price” has the meaning given to that term in **clause 6.1(1)**.

“GreenPower Program” means the National GreenPower Accreditation Program in force from time to time established by various government agencies collectively known as the “National GreenPower Steering Group”.

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“**GreenPower Program Rules**” means the rules of the GreenPower Program.

“**Last Permitted Nomination Day**” means 30 days before the start of the relevant Liability Period.

“**Last Permitted Request Day**” means 30 days before the Surrender Date for the current Liability Period.

“**LGC**” means a large-scale generation certificate created under Subdivision A of Division 4 of Part 2 of the REC Act.

“**LGC Charge**” means the charge determined in accordance with **clause 3.4**.

“**LGC Rate**” has the meaning given to that term in **clause 2.1(1)(a)**.

“**Liability**” for a Liability Period means the aggregate metered consumption of all Sites for the Liability Period multiplied by the relevant Distribution Loss Factors multiplied by the RPP or scheme target (as applicable) for the year in which the Liability Period falls for each of LGC, STC and/or ESC (as applicable).

“**Liability Notice**” has the meaning given to that term in **clause 2.4(1)**.

“**Liability Period**” means:

- (1) 1 July to 31 December 2021;
- (2) 1 January to 31 December 2022;
- (3) 1 January to 31 December 2023; or
- (4) 1 January to 30 June 2024.

“**Month**” means a calendar month.

“**National Electricity Law**” means the National Electricity Law set out in the schedule to the *National Electricity (South Australia) Act 1996* (SA).

“**National Electricity Rules**” means the “National Electricity Rules” as defined in the National Electricity Law or in any replacement legislation.

“**Nomination**” has the meaning given to that term in **clause 5.2(1)**.

“**Nomination Day**” has the meaning given to that term in **clause 5.2(2)**.

“**Notice of Request**” means a notice in the form attached at **Schedule 2** and complying with the requirements of **clause 4.1(3)**.

“**Permitted Request Day**” has the meaning given to that term in **clause 4.1(3)(a)**.

“**PP Counter-off Price**” has the meaning given to that term in **clause 5.2(4)**.

“**PP Purchase Price**” has the meaning given to that term in **clause 5.4(2)**.

“**Price Only Notice**” means a notice in the form attached at **Schedule 3** and complying with the requirements of **clause 5.2**.

“**Purchase Price**” means the purchase price for Certificates, as determined by clause 4.4(1).

“**Quarter**” means each 3 month period of a calendar year commencing on the first day of January, April, July and October, except:

- (1) the first Quarter will be the period commencing on the Commencement Date and ending on the last day of March, June, September or December of that calendar year (whichever occurs earliest); and
- (2) the last Quarter will be the period from the end of the immediately preceding Quarter until the expiry or termination date of this Contract (as the case may be).

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“Rates Notice” has the meaning given to that term in **clause 2.1(1)**.

“REC Act” means the *Renewable Energy (Electricity) Act 2000* (Cth).

“Red Energy Percentage” has the meaning given to that term in **clause 2.1(2)(a)**.

“Red Energy’s Proposed Price” has the meaning given to that term in **clause 4.1(4)(a)(i)**.

[REDACTED]

“Relevant 30-week Statements” has the meaning given to that term in **clause 3.3(1)**.

“Relevant Certificates” has the meaning given to that term in **clause 7.1(1)(a)**.

“Relevant Renewable Energy” has the meaning given to that term in **clause 7.1(1)(a)**.

“Renewable Nomination 1” has the meaning given to that term in **clause 7.1(3)**.

“Renewable Nomination 2” has the meaning given to that term in **clause 7.1(3)**.

“Renewable Offtake Agreements” has the meaning given to that term in **clause 7.1(1)(a)**.

“Renewable Option 1” has the meaning given to that term in **clause 7.1(2)(a)**.

“Renewable Option 2” has the meaning given to that term in **clause 7.1(2)(b)**.

“Request” has the meaning given to that term in **clause 4.1(1)**.

“RPP” means either:

- (1) the renewable power percentage prescribed in accordance with section 39 of the REC Act; or
- (2) if no amount has yet been prescribed in accordance with that section, an estimated renewable power percentage as published by the Clean Energy Regulator.

“STC” means a small-scale technology certificate created under subdivisions B or BA of Division 4 of Part 2 of the REC Act.

“STC Charge” means the charge determined in accordance with clause 3.4.

“STC Rate” has the meaning given to that term in **clause 2.1(1)(a)**.

[REDACTED]

“Surrender Date” means:

- (1) LGC: [REDACTED] following the Liability Period;
- (2) STC: [REDACTED] [REDACTED] [REDACTED] and [REDACTED] following the Liability Period; and
- (3) ESC: on [REDACTED] following the Liability Period.

“Tax Adjusted Legislative Charge” means the rate of charge as specified under the *Renewable Energy (Electricity) (Large-scale Generation Charge) Act 2000* (Cth), divided by 0.7.

“Transfer Charge” means

- (1) for the purpose of clauses 4.4 and 5.4:
 - (a) STCs/LGCs: [REDACTED]; and

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- (b) ESCs: [REDACTED]; and
- (2) subject to clause 4.4(5), in all other cases, [REDACTED]

“True-up Notice” has the meaning given to that term in **clause 3.3(1)**.

2. RED ENERGY TO MANAGE CERTIFICATES

2.1 Procedure for Red Energy to manage Certificates

- (1) At least 60 days prior to the start of each Liability Period, Red Energy must provide a notice to the Customer in writing (“**Rates Notice**”) setting out:
 - (a) the MWh the Customer will likely consume for the upcoming Liability Period together with the Customer’s estimated Liability for that upcoming Liability Period for LGC, STCs and ESCs (“**Estimated Liability**”) which, for the avoidance of doubt, does not apply with respect clause 5.1;
 - (b) the proposed rates to cover Red Energy’s costs of meeting the Estimated Liability for LGCs, STCs and ESCs (“**LGC Rate**”, “**STC Rate**” and “**ESC Rate**”, respectively); and
 - (c) details of the appropriate registry account that any Certificates must be transferred to under **clause 3.1**.
- (2) Subject to clause 4, the Customer may notify Red Energy in writing (“**Customer Election**”) within 10 Business Days of the Rates Notice whether:
 - (a) such rates will apply to:
 - (i) [REDACTED] of the Customer’s Estimated Liability; or
 - (ii) less than [REDACTED] % of the Customer’s Estimated Liability,each in respect of LGCs, STCs and/or ESCs for that upcoming Liability Period (“**Red Energy Percentage**”);
 - (b) the Customer intends to issue any further Price Only Notices for that upcoming Liability Period; and
 - (c) the extent to which Customer intends to purchase GreenPower for that upcoming Liability Period.
- (3) The Estimated Liability notified in **clause 2.1(1)** will only apply for the purpose of Red Energy managing the Red Energy Percentage.

2.2 Certificate management in other circumstances

- (1) If **clause 2.1(2)(a)(ii)** applies, the remaining Customer Estimated Liability in respect of LGCs, STCs and/or ESCs for that upcoming Liability Period (“**Customer Percentage**”) will be managed by the Customer under **clause 3**.
- (2) If **clause 2.1(2)(b)** applies, the Customer may issue Price Only Notices under **clause 5.3(1)**.
- (3) If **clause 2.1(2)(c)** applies, **clause 6.1(1)** will apply.
- (4) If the Customer does not make a Customer Election and **clause 2.1(2)** does not apply, the LGC Rate, STC Rate and ESC Rate will apply to satisfy the Customer’s Liability for that upcoming Liability Period.
- (5) The parties acknowledge and agree that the Green Charges agreed pursuant to this Annex C of Part A will not be applicable to [REDACTED] or any contracts entered under clause [28] of Part B of this Contract.

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2.3 Fixed Green Charges for first three Liability Periods

- (1) Notwithstanding any other section of this Annexure C of Part A, the Customer hereby nominates [REDACTED] as the Red Energy Percentage for LGCs, STCs and ESCs for the first four Liability Periods.
- (2) Subject to **clause 2.3(3)**, the LGC Rate, STC Rate and ESC Rate set out below will apply for the Red Energy Percentage for LGCs, STCs and ESCs nominated under **clause 2.3(1)** as follows:

Liability Period	LGC Rate \$/Certificate	STC Rate \$/Certificate	ESC Rate \$/Certificate
1 - Cal 21 (H2 21)	[REDACTED]	[REDACTED]	[REDACTED]
2 - Cal 22	[REDACTED]	[REDACTED]	[REDACTED]
3 - Cal 23	[REDACTED]	[REDACTED]	[REDACTED]
4 - Cal 24 (H1 24)	[REDACTED]	[REDACTED]	[REDACTED]

- (3) This **clause 2.3** does not limit the Customer’s ability to nominate a Red Energy Percentage for LGCs, STCs and ESCs which exceeds [REDACTED] in subsequent Liability Periods pursuant to **clause 2.1(2)(a)**. If the Customer does not give a further notice under **clause 2.1(2)** in respect of the first four Liability Periods then the Red Energy Percentage for LGCs, STCs and ESCs will remain at [REDACTED]. For clarity, if the Customer nominates a percentage in excess of [REDACTED] for a Liability Period under **clause 2.1(2)**, then any rate proposed by Red Energy and accepted by the Customer in respect of that Liability Period would apply in respect of the percentage above and beyond the [REDACTED] quantity nominated under **clause 2.3(1)**.

2.4 Liability Notice

- (1) No later than 14 January following each Liability Period, Red Energy must notify the Customer of its Liability for Certificates for that Liability Period based on data contained in the most recent settlement weekly statements provided by AEMO to Red Energy at the time which contain the Customer’s consumption data for the applicable Liability Period (“**Liability Notice**”).
- (2) The Liability Notice must be sent to the Authorised Email Address of the Customer.

3. CUSTOMER TO SELF-MANAGE CERTIFICATES

3.1 Procedure for the Customer to transfer Certificates

- (1) Where **clause 2.1(2)(a)(ii)** applies and provided the Customer has not elected prior to the Last Permitted Nomination Day to manage its Customer Percentage under **clause 5.1**, the Customer must, by no later than the relevant Surrender Date, transfer to the registry account under **clause 2.1(1)(c)** sufficient Certificates to meet the Customer Percentage for that Liability Period.
- (2) Any Certificates transferred under **clause 3.1(1)** must be:
 - (a) validly created in accordance with the requirements of the Acts;
 - (b) registered under the Acts prior to the transfer;
 - (c) capable of being validly surrendered by Red Energy to the regulator to meet the Liability for the calendar year in which the Liability Period falls in accordance with the provisions of the Acts; and
 - (d) free and clear of any security interest, claim, lien or encumbrance of any kind.

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- (3) Red Energy will charge the Transfer Charge for each Certificate transferred under **clause 3.1(1)** on the next following invoice issued under clause 7 of Part B and the Customer must pay such invoice under clause 7 of Part B of this Contract.

3.2 Shortfall Certificates surrendered

- (1) If:
- (a) the Customer does not transfer sufficient Certificates to meet the Customer Percentage under **clause 3.1(1)**; or
 - (b) the Certificates transferred by the Customer to meet the Customer Percentage are not capable of being validly surrendered by Red Energy to the regulator to meet the Customer's Liability for that Liability Period,
- then the Customer must pay Red Energy a sum equal to the lesser of:
- (c) the Tax Adjusted Legislative Charge (in the case of LGCs); and
 - (d) the Relevant Broker Price on the Surrender Date or next Business Day, for the applicable Certificates, plus the Transfer Charge,
- then multiplied by the number of additional Certificates required to meet the outstanding Customer's Liability.
- (2) Red Energy will charge the amount under clause 3.2(1) to the Customer on the next following invoice issued under **clause 7 of Part B** and the Customer must pay such invoice under **clause 7 of Part B** of this Contract.
- (3) To avoid doubt, this **clause 3.2** applies even if the period of Supply under this Contract for the relevant Sites has expired at that time.

3.3 True-up of Certificates

- (1) Following the issue of each Liability Notice issued under **clause 2.4(1)**, Red Energy must, no later than 10 Business Days after the provision by AEMO to Red Energy of all 30-week 'routine revised statements' which contain the Customer's consumption data for the applicable Liability Period(s) the subject of the Liability Notice ("**Relevant 30-week Statements**"), advise the Customer of its actual Liability for that Liability Period based on such Relevant 30-week Statements ("**True-up Notice**").
- (2) If the actual Liability under the True-up Notice is:
- (a) less than the Estimated Liability under the Liability Notice, Red Energy must, no later than 5 Business Days after the date of the True-up Notice, transfer to the Customer the excess Certificates to the Customer's registry account, and reimburse the Customer the Transfer Charge per excess Certificates so transferred; or
 - (b) more than the Estimated Liability, the Customer must, by no later than 10 Business Days after the date of the True-up Notice, transfer to Red Energy the shortfall Certificates plus the amount Transfer Charge per Certificate so transferred.

3.4 Certificate charges

- (1) Where the Customer transfers Certificates to meet the Customer Percentage under **clause 3.1(1)**, Red Energy must pay to the Customer the price paid by the Customer for each such Certificate.
- (2) The Customer must provide a tax invoice to Red Energy on the relevant Surrender Date for each Certificate setting out the price (plus GST) of each Certificate transferred under clause 3.1(1) ("**Customer Tax Invoice**"). Red Energy must pay a Customer Tax Invoice within 30 calendar days of

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receipt of the Customer Tax Invoice, provided the Certificates the subject of the Customer Tax Invoice, have been transferred to Red Energy by the relevant Surrender Date.

- (3) Red Energy may recover any amount paid to the Customer under **clause 3.4(2)** under **clauses 3.4(4)** and **3.4(5)**.
- (4) For each Customer Tax Invoice, the Customer must pay to Red Energy the "LGC Charge", "STC Charge" and/or "ESC Charge" calculated as follows:

LCG Charge, STC Charge and/or ESC Charge = ST Value of Certificates + the Surrender Fee per LGC, STC and/or ESC (plus GST)

Where:

ST Value of Certificates = the price of LGC's, STCs and/or ESCs transferred to Red Energy as set out in the Customer Tax Invoice; and

Surrender Fee = Transfer Charge (plus GST) per Certificate surrendered by Red Energy to meet the Liability.

- (5) Red Energy will charge the Customer the LGC Charge, STC Charge or ESC Charge on the on the next following invoice issued under **clause 7 of Part B** and the Customer must pay such invoice under **clause 7 of Part B** of this Contract.

4. CERTIFICATE PRICE REQUESTS

4.1 Certificate Purchase Request

- (1) At any time, the Customer may notify Red Energy in writing of a request for Certificates and elect which of the following prices will apply to the Certificates and the portion and type of Certificates that such pricing will apply to:
 - (a) Red Energy to propose a Certificate Price; or
 - (b) a Certificate Price proposed by the Customer,(each a "**Request**").
- (2) Each Request must be in a multiple of [REDACTED] Certificates and the Customer may make no more than [REDACTED] Requests per type of Certificate per calendar year during the Term.
- (3) The Customer must make a Request by issuing a Notice of Request that:
 - (a) must be issued to Red Energy by 10:00am Sydney time on any Business Day up to and including the Last Permitted Nomination Day for the Relevant Period (each such day, a "**Permitted Nomination Day**");
 - (b) must specify the number and type of Certificate and relevant Liability Period to which each Request applies; and
 - (c) (unless otherwise agreed by Red Energy in writing) once issued cannot be amended and is irrevocable, and a Notice of Request pending acceptance by either party in accordance with **clause 4.1(4)** cannot be subsequently amended or superseded by a subsequent Notice of Request for the relevant Liability Period.
- (4) Following receipt by Red Energy of a Notice of Request:
 - (a) if **clause 4.1(1)(a)** applies:

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- (i) Red Energy must propose a Certificate Price applicable to those certificates ("**Red Energy's Proposed Price**") by returning the Notice of Request recording Red Energy's Proposed Price to the Customer by 12:00pm on that day; and
 - (ii) the Customer must either accept or reject Red Energy's Proposed Price by again issuing the Notice of Request recording its decision to Red Energy by 3:00pm on that day; or
- (b) if **clause 4.1(1)(b)** applies ("**Customer's Proposed Price**"), Red Energy must either accept or reject the Customer's Proposed Price by returning the Notice of Request recording its decision to the Customer by 12:00pm on that day. If Red Energy rejected the Customer's Proposed Price, it must also propose a counter-offer Certificate Price to the Customer in the Notice of Request ("**Counter-Offer Price**") and if any such Counter-Offer Price is proposed, the Customer must either accept or reject that price by again returning the Notice of Request recording its decision to Red Energy by 3:00pm on that day.
- (5) If:
- (a) the Customer accepts Red Energy's Proposed Price under **clause 4.1(4)(a)** or (if applicable) the Counter-Offer Price under **clause 4.1(4)(b)**; or
 - (b) Red Energy accepts the Customer's Proposed Price under **clause 4.1(4)(b)**,
- the Notice of Request that records such acceptance, and complies with **clause 4.1(3)**, will constitute acceptance and be valid and binding on the parties (an "**Agreed Request**").
- (6) Following the Last Permitted Nomination Day for a relevant Liability Period, no further Notice of Request will be accepted by Red Energy.

4.2 Notice of Request requirements

- (1) A Notice of Request issued by the Customer or returned by Red Energy (as the case may be) under **clause 4.1** must:
 - (a) have the relevant sections completed;
 - (b) be signed by the Customer or counter-signed by Red Energy (as the case may be) by an Authorised Signatory of the sending party; and
 - (c) be scanned by the sending party as a non-editable electronic ".pdf" file copy and emailed from the sending party's Authorised Email Address to the receiving party's Authorised Email Address.
- (2) A Notice of Request which has been issued in accordance with **clause 4.2(1)** will be taken to have been issued at the time sent (as recorded on the device from which the sending party emailed the Notice of Request) unless the sending party receives an automated message within one (1) hour of that time that the email has not been delivered.

4.3 Authorised Signatories and Email Addresses

- (1) As at the date of this Contract:
 - (a) each party appoints the individual(s) specified in **Schedule 1** as its authorised signatories ("**Authorised Signatories**"); and
 - (b) the authorised email address of a party is as specified in **Schedule 1** ("**Authorised Email Address**").

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- (2) A party may, at any time, supplement or replace its Authorised Signatories, or replaced its Authorised Email Address, by written notice to the other party.

4.4 Billing and Invoicing

- (1) For Certificates purchased by Red Energy to be transferred to the Customer under **clause 4.1** the "Purchase Price" payable by the Customer for an Agreed Request is calculated as:

$$\text{Purchase Price} = (\text{Agreed Price} + \text{Transaction Fee}) \times \text{number of Certificates}$$

Where:

Agreed Price = the agreed price (plus GST) per Certificate purchased by Red Energy to transfer to the Customer;

Transaction Fee = Transfer Charge (plus GST) per Certificate purchased by Red Energy to transfer to the Customer, as set out in an Agreed Request; and

Certificates = number of Certificates requested in an Agreed Request.

- (2) Red Energy will charge the Customer the Purchase Price on the next invoice issued under clause 7 of Part B after the date on which Red Energy has made payment for the Certificates requested in the relevant Agreed Request and the Customer must pay such invoice under **clause 7 of Part B** of this Contract.
- (3) Provided the Customer has paid all tax invoices pursuant to **clause 4.4(2)**, Red Energy will transfer all Certificates, as set out in the relevant Agreed Request to which the tax invoice relates, into the Customer's appropriate registry account by the relevant Surrender Date for each Liability Period.
- (4) The Customer acknowledges and agrees that the provision of any prices to it by Red Energy under **clause 4.1(4)(a)** does not constitute financial advice in any way or any representation as to the state of the market for Certificates.
- (5) The Transfer Charge calculated under clause 4.4(1) will be reduced per Certificate to reflect the savings in charges where the parties agree that Red Energy will retain the Certificates purchased under an Agreed Request until the relevant Surrender Date.

5. CERTIFICATE PROGRESSIVE PURCHASING

5.1 Price Only Notice

- (1) The Customer may make Nominations in respect of a type of Certificate and a Liability Period in accordance with **clause 5.2** at any time prior to the Last Permitted Nomination Day for that Liability Period provided that at the relevant time:
 - (a) the Customer Percentage for that Certificate and Liability Period is greater than zero; and
 - (b) the Customer has not given notice that it will manage the Customer Percentage through surrender of Certificates to Red Energy pursuant to clause 3,

and where the Customer makes any such Nomination(s) the charges payable for the Customer's Percentage in respect of such Certificate type and Liability Period will be determined under this clause 5.

- (2) If the parties have not been able to agree Agreed Nominations for all of the Customer's Percentage in respect of a type of Certificate and a Liability Period by the Last Permitted Nomination Day, then an Agreed Nomination will be deemed to exist for the residual quantity of Certificates at an Agreed PP Price equal to the LGC Rate, STC Rate and/or ESC Rate (as applicable).

TST001 Part A Annexure C Environmental Self Manage / Purchase**5.2 Nominations Process**

- (1) Subject to **clause 5.3**, for the purposes of the determination of the PP Purchase Price, the Customer may make no more than [REDACTED] Requests per type of Certificate per calendar year ("**Nomination**").
- (2) If the Customer wishes to make a Nomination, it must issue to Red Energy a duly completed Price Only Notice by no later than 10:00am on any Business Day ("**Nomination Day**").
- (3) If the Customer has issued a Price Only Notice under **clause 5.2(2)**, Red Energy must either accept or reject the proposed Certificate Price by returning the Price Only Notice recording its decision to the Customer by 12:00pm on that Nomination Day.
- (4) If Red Energy rejects the Customer's proposed Certificate Price then, subject to **clause 5.2(5)**, it must also propose a counter-offer Certificate Price to the Customer in the Price Only Notice which it returns to the Customer ("**PP Counter-Offer Price**"), and the Customer must either accept or reject that price by again returning the Price Only Notice recording its decision to Red Energy by 3:00pm on that Nomination Day.
- (5) Any PP Counter-Offer Price must be as close as commercially reasonable to the Broker Price however in the case of a manifest error in the Broker Price, Red Energy must notify the Customer of such error and will be entitled to decline to issue the PP Counter Offer Price. If Red Energy declines to provide the PP Counter-Offer Price, it must notify the Customer of such decision and the Nomination will not be counted as a Nomination for the purposes of **clause 5.2(1)**.
- (6) If Red Energy accepts the Customer's proposed Certificate Price under **clause 5.2(3)** or the Customer accepts the PP Counter-Offer Price under **clause 5.2(4)** (as the case may be) the Price Only Notice will be updated with the accepted price ("**Agreed Nomination**").

5.3 Price Only Notice Requirements

- (1) A Price Only Notice issued or returned by the Customer or Red Energy (as the case may be) under **clause 5.2** must:
 - (a) have the relevant sections completed;
 - (b) be signed or counter-signed (as the case may be) by an Authorised Signatory of the sending party; and
 - (c) be scanned by the sending party as a non-editable electronic ".pdf" file copy and emailed from the sending party's Authorised Email Address to the receiving party's Authorised Email Address.
- (2) Any notices which have been issued or returned in accordance with **clause 5.3(1)** will be taken to have been issued or returned at the time sent (as recorded on the device from which the sending party emailed the notice) unless the sending party receives an automated message within one (1) hour of that time that the email has not been delivered.

5.4 Billing and Invoicing

- (1) This **clause 5.4** specifies how the Customer will be invoiced for Certificates notionally purchased under **clause 5.2** and set out in Agreed Nominations agreed in respect of a Liability Period.
- (2) The "**PP Purchase Price**" payable by the Customer for Agreed Nominations in respect of a Liability Period is calculated as:

$$PP \text{ Purchase Price for Liability Period} = ((\text{Average Agreed PP Price} \times [\text{REDACTED}] + \text{Transaction Fee}) \times \text{number of Certificates})$$

Where:

TST001 Part A Annexure C Environmental Self Manage / Purchase



Average Agreed PP Price = the volume weighted average of Agreed PP Prices under all Agreed Nominations agreed in respect of the Liability Period ;

Transaction Fee = Transfer Charge applicable to the Certificate the subject of the Agreed Nomination; and

Certificates = number of Certificates the subject of the Agreed Nomination.

- (3) Red Energy will calculate and notify the Customer of the PP Purchase Price at least 10 Business Days prior to the commencement of the Liability Period to which it related. Red Energy will charge the Customer the PP Purchase Price on a monthly basis throughout the Liability Period based on its consumption of energy during each month of the Liability Period and will include the PP Purchase Price payable in respect of consumption during the month as a line item in the invoice for that month.
- (4) The Customer acknowledges and agrees that the provision of any prices to it by Red Energy under **clause 5.2(4)** does not constitute financial advice in any way or any representation as to the state of the market for Certificates.

6. GREENPOWER PURCHASING

6.1 GreenPower Requirements

- (1) If **clause 2.1(2)(c)** applies, within 10 Business Days of the Customer Election, Red Energy must provide to the Customer notice of the GreenPower Price for that calendar year attaching to such GreenPower Percentage of the Customer's load as may be specified in the Customer's request.
- (2) Within 10 Business Days following the Customer having made a request under **clause 6.1(1)**, Red Energy must provide to the Customer notice of the relevant GreenPower Price for that calendar year. In doing so, Red Energy must offer a GreenPower Price which is consistent with Red Energy's reasonable view of prevailing GreenPower LGC forward contract prices for that calendar year at that time.
- (3) Within 10 Business Days of the date of Red Energy's notice under clause 6.1(2), the Customer may provide to Red Energy a notice accepting the GreenPower Price proposed by Red Energy for the relevant specified GreenPower Percentage and calendar year.
- (4) Subject to clause 6.1(5), for each period Red Energy must voluntarily surrender in accordance with the Green Power Program Rules a number of GreenPower LGCs equivalent to the GreenPower Quantity for that period, and do so by the time voluntary surrenders are required under the GreenPower Program Rules for the Settlement Period in which that period occurs.
- (5) If the GreenPower Program is terminated, all of the obligations of the Customer to pay the GreenPower Charge and all of the obligations of Red Energy under this clause 6.1 which would otherwise be required to be performed after the effective date of that termination are discharged on that date, as if those obligations had been performed in full such that neither party shall have a claim against the other arising from that termination.

6.2 Billing and Invoicing

- (1) The GreenPower Charge for a period is an amount calculated as the GreenPower Quantity for that period multiplied by the GreenPower Price for that period.
- (2) Red Energy will charge the Customer the GreenPower Charge as a rate payable on the Customer's consumption on the monthly invoices issued in respect of its energy consumption during the relevant calendar year under clause 7 of Part B and the Customer must pay such invoice under clause 7 of Part B of this Contract.

7. RENEWABLE ENERGY PURCHASING

TST001 Part A Annexure C Environmental Self Manage / Purchase**7.1 Renewable Energy Option**

- (1) The parties acknowledge that:
- (a) Snowy Hydro has entered into offtake arrangements, structured as contracts-for-difference, for the purchase of renewable energy ("**Relevant Renewable Energy**") and LRECs ("**Relevant Certificates**") from solar power and wind power generation facilities (each a "**Renewable Offtake Arrangement**"); and
 - (b) Red Energy will acquire Relevant Renewable Energy and Relevant Certificates from Snow Hydro Limited pursuant to, respectively, a contract-for-difference in the form of a load following swap and an internal transfer arrangement. The Relevant Renewable Energy may be acquired on an interregional basis.
- (2) Red Energy grants the Customer an unconditional and irrevocable option to:
- (a) switch to renewable energy for [REDACTED] for a portion of its load ("**Renewable Option 1**"); and
 - (b) switch to renewable energy for [REDACTED] for a portion of its load ("**Renewable Option 2**").
- (3) By no later than [REDACTED] the Customer may notify Red Energy in writing, that it wishes to exercise its option under Renewable Option 1 and include the nominated amount of MW for each financial year to which the renewable energy will apply, which must be between [REDACTED] MW and [REDACTED] MW for each financial year from [REDACTED] ("**Renewable Nomination 1**").
- (4) By no later than [REDACTED] the Customer may notify Red Energy in writing, that it wishes to exercise its option under Renewable Option 2 and include the nominated amount of MW for each financial year to which the renewable energy will apply, which must be between [REDACTED] MW and [REDACTED] MW for each financial year from [REDACTED] ("**Renewable Nomination 2**").
- (5) Red Energy will allocate to the Customer the quantity of nominated renewable energy corresponding to the Renewable Nomination 1 or Renewable Nomination 2 (as applicable) for the relevant financial year to which that nomination applies. All energy committed under Renewable Nomination 1 or Renewable Nomination 2 will:
- (a) be sourced from Renewable Offtake Arrangements;
 - (b) be matched against the Customer's load for the relevant financial year; and
 - (c) not be allocated to any other customer supplied by Red Energy.

7.2 Billing and invoicing

- (1) The pricing for Renewable Nomination 1 will be determined as follows:

	1:1 LGC Matching (LGCs provided as percentage of Load)	Renewable Sourced (no LGC)
Peak	[REDACTED] (\$/MWh)	[REDACTED] (\$/MWh)
Shoulder	[REDACTED] (\$/MWh)	[REDACTED] (\$/MWh)
Off Peak	[REDACTED] (\$/MWh)	[REDACTED] (\$/MWh)

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(2) The pricing for Renewable Nomination 2 will be determined as follows:

[REDACTED]		
	1:1 LGC Matching (LGCs provided as percentage of Load)	Renewable Sourced (no LGC)
Peak	[REDACTED] (\$/MWh)	[REDACTED] (\$/MWh)
Shoulder	[REDACTED] (\$/MWh)	[REDACTED] (\$/MWh)
Off Peak	[REDACTED] (\$/MWh)	[REDACTED] (\$/MWh)

(3) Red Energy will charge the Customer the pricing for Renewable Nomination 1 as set out in **clause 7.2(1)** or Renewable Nomination 2 as set out in **clause 7.2(2)** for each invoice to which the relevant financial year applies that is issued under clause 7 of Part B and the Customer must pay such invoice under clause 7 of Part B of this Contract.



SCHEDULE 1 – AUTHORISED SIGNATORIES AND EMAIL ADDRESSES

RED ENERGY:

Authorised Signatories:

██████████ General Manager Trading, Snowy Hydro Limited
██████████ Energy Manager Derivative Markets, Snowy Hydro Limited
██████████ Senior Energy Trader, Snowy Hydro Limited

Authorised Email Address:

██

CUSTOMER:

Authorised Signatories:

Authorised Email Address:

TST001 Part A Annexure C Environmental Self Manage / Purchase



SCHEDULE 2 – NOTICE OF REQUEST

CONTRACT NO.: TST001

CUSTOMER: Sydney Trains

Request Date [Customer to complete]:	dd/mm/yy	(to be issued to Red Energy by 10am AEST on a Permitted Price Request Day)
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REQUESTED CERTIFICATE PRICE [Customer to complete]:

Certificate	LGC	STC	ESC
Relevant Period			
Proposed Price			
No. of Certificates [REDACTED]			
Agreed? Y/N [Red Energy to complete]			

Customer's Authorised Signatory

RED ENERGY'S PROPOSED PRICE OR COUNTER-OFFER PRICE [Red Energy to complete]:

Certificate	LGC	STC	ESC
Relevant Period			
Proposed Price			
No. of Certificates [REDACTED]			
Agreed? Y/N [Red Energy to complete]			

Customer's Authorised Signatory

Red Energy's Authorised Signatory

Name of Authorised Signatory

Name of Authorised Signatory

TST001 Part A Annexure C Environmental Self Manage / Purchase**SCHEDULE 3 – PRICE ONLY NOTICE OF NOMINATION****CONTRACT NO.:** TST001**CUSTOMER:** Sydney Trains

Nomination Date [Customer to complete]:	dd/mm/yy	(to be issued to Red Energy by 10am AEST on a Business Day)
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PRICE:

	Customer to complete	Red Energy to complete		Customer to complete [if necessary]
Cal Yr	LGC Price (\$/certificate)	Agreed? (Y/N)	Counteroffer Price (\$/certificate)	Counteroffer-Agreed? (Y/N)
[Cal Yr]				
[Cal Yr]				
[Cal Yr]				
Cal Yr	STC Price (\$/certificate)	Agreed? (Y/N)	Counteroffer Price (\$/certificate)	Counteroffer-Agreed? (Y/N)
[Cal Yr]				
[Cal Yr]				
[Cal Yr]				
Cal Yr	ESC Price (\$/certificate)	Agreed? (Y/N)	Counteroffer Price (\$/certificate)	Counteroffer-Agreed? (Y/N)
[Cal Yr]				
[Cal Yr]				
[Cal Yr]				

Customer Authorised Signatory	Red Energy Authorised Signatory	Customer Authorised Signatory
Name	Name	Name

TST001 – Part A Annexure D KPIs

Key Result Area	Key Performance Indicator	Measure/s	Timing	Target
Account Management	Account Management	Account Management meetings, held as scheduled between the parties, but no less than every three months from the date of contract commencement.	Quarterly on annual basis	100% - four meetings per annum
		Documented minutes, including but not limited to any actions (to be undertaken by either party) produced and made available to the Principal within 3 business days of the related Account Management meeting.	Quarterly within 3 business days of above	100% - minutes to accurately reflect meeting discussion and outcomes and to be provided to the Principal within the stated timeframe.
		Agreed Actions from Account Management meetings actioned within agreed timeframe, as stated within meeting minutes.	Quarterly	100% - demonstrably actioned within stated timeframe.
		Party's most Senior Representative are to be available when reasonably required throughout the contract term, with Service Provider's most Senior Representative to contact the Principal's Representative (or his/her delegate) no less than once/month to discuss overall contract performance and Principal's satisfaction with Service Provider.	Monthly	100% - 12 contact calls per annum (monthly basis) from Service Provider's Senior Representative to Principal's Representative.
		Service Provider to provide report to Principal's Representative (or his/her delegate) re, changes to network tariff changes and likely impacts to Principal including but not limited to opportunities for tariff optimisation/changes.	14 business days after 1 July of each contract year	100%
	Responsiveness	Enquiry response/acknowledgement time:		

TST001 – Part A Annexure D KPIs

		1 - Urgent Matter	Within 8 hours in which the Service Provider has been made aware of the Urgent Matter	100%
		2 - Routine Matter	Within 48 hours in which the Service Provider has been made aware of the Routine Matter	100%
		Other	As agreed between the parties as needed	100%
Reporting	Reporting	Agreed Reporting to be available to be downloaded by Sydney Trains from Service Provider's web portal within 5 business days of Service Provider producing invoices.	Monthly	Red Energy's aim is to have this 100% available from day 1. However, if it is not available from day 1, the reporting will be available by contacting the dedicated team, who will action any requests with the utmost urgency. The timeframe for the development of the web portal will be finalised when the vendor is selected in the coming weeks.
	Invoicing	Invoices must meet the following criteria. <ul style="list-style-type: none"> - Be addressed and calculated accurately in accordance with the Contract. - Be for an amount in accordance with the terms and conditions of the Contract. - Include the Purchase Order number. - Be a valid tax invoice in accordance with the A New Tax System (Goods and Services Tax) Act 1999 (Cth). 	Monthly	100%
	New Connections	1 - Urgent Matter	Within 5 business days in which the Service Provider has been made aware of the Urgent Matter.	100% requests will be acknowledged within one business day and actioned as appropriate.

TST001 – Part A Annexure D KPIs

		2 - Routine Matter	Within 14 business days in which the Service Provider has been made aware of the Routine Matter.	100% requests will be acknowledged within one business day and actioned as appropriate.
	Financial Responsibility Transfer of Eligible Accounts	National Meter Identifier transferred to/from the Service Provider within agreed target timeframes.		100%
Innovation	Innovation	Quarterly Market Report, to include wholesale market movements, innovations in market place, general market news.	Quarterly Market Report to be provided by Service Provider to Principal within 5 business days from the end of the yearly quarter being reported.	100%
1 - "Urgent Matter" – Any form of request from the Principal to the Service Provider identified by the Principal at the time of the request as being "Urgent". (By way of example, an "Urgent Matter" includes, but is not necessarily limited to requests from the Principal to the Service Provider to promptly provide information relating to inaccuracies in electricity invoicing.)				
2 - "Routine Matter" – Any form of request from the Principal to the Service Provider identified by the Principal at the time of the request as being "Routine". (By way of example, a "Routine Matter" includes, but is not necessarily limited to requests from the Principal to the Service Provider to provide information relating to electricity consumption; NMI locations; final dates for closed accounts; etc.)				
3 - "Urgent Matter NC" - Any form of request from the Principal to the Service Provider identified by the Principal at the time of the request as being "Urgent NC". (By way of example, an "Urgent Matter NC" includes, but is not necessarily limited to requests from the Principal to the Service Provider to promptly provide a new electricity connection.)				
4 - "Routine Matter NC" - Any form of request from the Principal to the Service Provider identified by the Principal at the time of the request as being "Routine NC". (By way of example, a "Routine Matter NC" includes, but is not necessarily limited to requests from the Principal to the Service Provider for new electricity connections that are not deemed Urgent NC.)				



PART B – ELECTRICITY SUPPLY CONTRACT TERMS AND CONDITIONS

1. SUPPLY & SALE OF ELECTRICITY

- (1) On and subject to the terms and conditions of this Contract, Red Energy will Supply and sell to the Customer, and the Customer must purchase from Red Energy, all electricity in respect of each Supply Address from the Commencement Date to that Supply Address's Site Cessation Date, subject to **clauses 1(3), 2(1) and 15**.
- (1A) Red Energy will allocate Relevant Certificates for the purposes of energy Supplied to the Customer in accordance with this Contract.
- (2) Red Energy will use reasonable endeavours to effect the transfer of the Customer's nominated NMIs at each Supply Address by no later than 1 July 2021.
- (3) Red Energy's obligation to Supply and sell electricity to the Customer in **clause 1(1)** at a Supply Address is subject to the following conditions precedent:
 - (a) Metering Equipment is installed at the Supply Address, if required; and
 - (b) Red Energy becomes "financially responsible" for the NMI at the Supply Address in accordance with the National Electricity Law,
 (each a "**Condition Precedent**").
- (4) In respect of the Condition Precedent in **clause 1(3)(b)**:
 - (a) the Customer must use reasonable endeavours to procure that the incumbent retailer in respect of each Supply Address provides all assistance reasonably required by Red Energy to enable such Condition Precedent to be satisfied; and
 - (b) the parties acknowledge and agree that, in respect of the Small Basic Sites, such Condition Precedent may only be satisfied following the first occurring date from the Commencement Date that the Distributor has provided Red Energy with actual Meter Data from a scheduled meter read for that Site. If the Distributor is unable to perform an actual meter read on the scheduled meter read date, Red Energy will promptly request the Distributor to perform a 'special meter read' (at the Customer's cost) in order to obtain the actual Meter Data for that Small Site to allow the Condition Precedent to be satisfied.
- (5) No later than 5 Business Days after the date of this Contract, the Customer must notify Red Energy if any Supply Address has, or is likely to have, an embedded electricity network associated with it, and provide Red Energy in writing with details relevant to Red Energy (as the Customer's electricity retailer), including but not limited to:
 - (a) details of 'parent' and 'child' NMIs;
 - (b) key dates and timeframes; and
 - (c) any other information as reasonably requested by Red Energy.

The Customer must update such information from time to time in writing to Red Energy as soon as reasonably practicable after any changes occur, provided that in respect of any additional planned embedded network or expansion to an existing network such information must be provided to Red Energy no later than 30 days prior to the establishment or expansion of that embedded network.

2. EXPIRATION & RENEWAL

- (1) A Supply Address will be subject to the terms of this Contract until the earlier of the commencement date of any new supply agreement between the Customer and Red Energy for that Supply Address, or the date another electricity retailer becomes "financially responsible" for that Supply Address in accordance with the National Electricity Law.
- (2) At least 6 months prior to the Large Site Cessation Date, the Customer on written notice to Red Energy, may elect to extend this Contract for an additional 12 month period based following the Large Site Cessation Date on the Co-efficients as listed in Appendix 1 of Part A of this Contract. This may be

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TST001 Part B Red Energy Electricity Supply Contract Terms and Conditions



enacted up to 3 times with the new Large Site Cessation Date being the end of each additional 12 month period.

- (3) Prior to the Large Site Cessation Date (as extended under clause 2(2)), Red Energy may offer to extend this Contract for an Extended Term subject to the terms and conditions set out in that offer including any applicable new charges ("**Renewal Offer**"). If Red Energy makes any such Renewal Offer, the Customer must accept or reject that Renewal Offer by notifying Red Energy of its decision in writing by the Large Site Cessation Date, otherwise the Renewal Offer will be deemed to be rejected by the Customer and the terms of **clause 2(4)** will be applicable.
- (4) For any period that Red Energy remains "financially responsible" for a Supply Address after that Supply Address's Site Cessation Date, and (if applicable) a Renewal Offer had not been accepted by the Customer in accordance with **clause 2(3)**, the Default Charges will be applicable in respect of the Supply to that Supply Address.

3. AGGREGATION OF SITE CONSUMPTION

The Customer acknowledges that:

- (1) if it would otherwise be a "small customer" (for the purposes of the National Energy Retail Rules) in relation to at least one of those Supply Addresses; and
- (2) the aggregate of the actual or estimated annual electricity consumption level for those Supply Addresses is higher than the upper consumption threshold prescribed by the relevant National Energy Retail Law regulations,

then the Customer gives its explicit informed consent to allow Red Energy to treat those Supply Addresses as aggregated for the purpose of determining its actual or estimated annual electricity consumption level, so that Division 3, Part 1 and Part 2 of the National Energy Retail Rules do not apply to Red Energy's relationship with the Customer in respect of those Supply Addresses.

4. CHARGES

- (1) In consideration for the Supply of electricity and electricity related services by Red Energy, the Customer must pay Red Energy the charges due under this Contract, such charges including:
 - (a) in respect of the Large Sites, the Energy Charges, Other Charges and Fees, Green Charges, Network Charges, Metering Charges and Market Fees;
 - (b) in respect of the Small Sites, the Small Sites Tariff; and
 - (c) the Embedded Network Service Fee (if **clause 25** is applicable),(together, the "**Charges**"), which may be varied in accordance with **Part A, clauses 4(2) or 4(3)**.
- (2) If the Distributor or Meter Provider replaces the Metering Equipment on a Site such that a Small Basic Site becomes a Small Interval Site, or a Small Site becomes a Large Site, the applicable Charges for that Site will automatically be adjusted from the date such replacement Metering Equipment becomes operational.
- (3) Subject to **clause 4(3)**, if, at any time a Market Change occurs, then on and from the date that the Market Change comes into effect the applicable Charges will be increased by an amount attributable to the Market Change. Prior to the Market Change taking effect, Red Energy will provide the Customer with a statement setting out details, including any costs calculations, of the effect that the Market Changes has had to the Customer's Charges (**Market Change Statement**). The Customer may, within 10 Business Days of receipt of the Market Change Statement, write to Red Energy seeking clarification regarding any cost calculations within the Market Change Statement (**Clarification Notice**). Red Energy must respond to any Clarification Notice within 10 Business Days of receipt (**Clarification Notice Response**). If the Customer is not satisfied with the Clarification Notice Response, the Customer may raise a Dispute under **clause 20**, provided such Dispute is raised within 30 Business Days of receipt of the Clarification Notice Response.
- (4) Where **clause 4(3)** applies, the Customer and Red Energy acknowledge and agree that Red Energy will absorb up to a total amount of [REDACTED] (Incl. GST) only in each Contract Year, for any increase in applicable Charges.

TST001 Part B Red Energy Electricity Supply Contract Terms and Conditions**5. NOT USED****6. CHANGE TO NUMBER OF SUPPLY ADDRESSES**

- (1) The Customer may provide Red Energy with written notice that it wishes to add a Supply Address through which it receives electricity from Red Energy.
- (2) If Red Energy receives a notice under **clause 6(1)**, it must supply electricity through, and must become financially responsible for, that Supply Address:
 - (a) if the Supply Address is a Large Site, within 30 days of receiving the notice under **clause 6(1)**; or
 - (b) if the Supply Address is a Small Site, on and from the first-occurring date from the date of the notice under **clause 6(1)** that the Distributor has provided Red Energy with actual Meter Data from a scheduled meter read for that Supply Address,

provided that the Supply Address meets Red Energy's technical requirements (if any) and subject to the Supply Address being transferred to Red Energy in the National Electricity Market. For the avoidance of doubt, Red Energy will not be in breach of its obligations under this **clause 6(2)** to the extent that a delay in Red Energy being able to supply electricity to any such Supply Address was caused by the Customer's incumbent electricity retailer (if applicable) or the Customer.
- (3) If Red Energy supplies electricity through a new Supply Address pursuant to **clause 6(2)**, this Contract is automatically amended to include that new Supply Address.
- (4) The Customer may provide Red Energy with written notice that it no longer wishes to receive electricity at a Supply Address, provided that the reason for such request is that the Customer will not be requiring electricity permanently at that Supply Address.
- (5) If Red Energy receives a notice under **clause 6(4)**, it must arrange for disconnection of that Supply Address within 30 days of receiving the notice under **clause 6(4)**, provided that the Customer:
 - (a) in respect of a Small Site disconnection only, will be liable for the direct cost of the 'final' meter read and Disconnection Fee associated with such disconnection; and
 - (b) in respect of a Small or Large Site disconnection, remains liable for any electricity consumed through the Supply Address until that Supply Address is disconnected.
- (6) On the date of disconnection of any Supply Address under **clause 6(5)**, this Contract is automatically amended to remove that Supply Address.
- (7) Requests under **clause 6(1)** and **clause 6(4)** are unlimited.

7. BILLING AND PAYMENT

- (1) Red Energy will issue bills to the Customer on a NMI-by-NMI basis for the Charges incurred by the Customer, with such bills to be posted to the Customer's Billing Address. Red Energy agrees to provide invoicing data of each bill in a consistent electronic file format containing specified information, to be agreed between the parties.
- (2) Red Energy undertakes that it will take all reasonable steps within its control to cooperate with the Customer's electronic document management system provider, Envizi, to ensure that the required connector build is completed prior to the Commencement Date to capture and share data from Red Energy's invoices and interchange that data into the Customer's own database for the purposes of the Customer's reporting, analysis and billing validation activities.
- (3) Subject to **clause 7(5)**, the Customer must pay Red Energy in accordance with the Payment Terms:
 - (a) the total amount shown on each invoice issued by Red Energy without any deduction, reduction and without withholding any amount;
 - (b) using any of the payment methods set out in **Part A** or as otherwise agreed in writing; and
 - (c) any costs, charges and fees incurred by Red Energy in connection with any payment made by the Customer that is subsequently dishonoured for any reason.

The parties agree that the amounts paid by the Customer in respect of any electricity bill from time to time will be allocated towards payment of the Charges for Supply to the Sites in the following order of precedence (as applicable): (a) Small Sites; and (b) Large Sites.

TST001 Part B Red Energy Electricity Supply Contract Terms and Conditions



- (4) The Customer acknowledges and agrees that Red Energy will not pay the Customer any interest whatsoever on any payments made by the Customer to Red Energy before the due date. If requested by Red Energy, the Customer must pay Red Energy interest, compounded daily, at the Default Interest Rate on any late payment, from the due date specified on the relevant bill to the date that payment is made.
- (5) If the Customer reasonably believes that an amount on an electricity bill provided by Red Energy in respect of a Supply Address is incorrect, then prior to the due date specified on the relevant bill the Customer must notify Red Energy in writing and request a review of the Charges on that electricity bill ("**Review Request**"). Once a Review Request is made, the Customer is not required to pay the electricity bill that is subject to the Review Request. Within a reasonable timeframe of receipt of a Review Request, Red Energy will review the Charges on the relevant electricity bill at no charge to the Customer. If Red Energy reviews a Customer electricity bill the subject of a Review Request and the Charges on that electricity bill are found to be, as determined by Red Energy acting reasonably:
 - (a) correct, the Customer must pay Red Energy:
 - (i) the unpaid amount; and
 - (ii) (if applicable and if requested by Red Energy) interest, compounded daily, at the Default Interest Rate on the unpaid amount, from the due date specified on the relevant bill to the date that payment is made,

by the due date or within 3 Business Days of Red Energy providing the Customer with notification of Red Energy's decision, whichever is the later; or
 - (b) incorrect, Red Energy will issue the Customer with a revised electricity bill or an adjustment on the next bill, which will include the relevant amended amount that is either payable by the Customer or to be credited by Red Energy to the Customer's account (as the case may be) and, if applicable, a revised payment due date.

For the avoidance of doubt, this **clause 7(5)** only applies where a single tax invoice is issued for a Supply Address and not where a consolidated invoice is issued for multiple Supply Addresses.

- (6) If Red Energy becomes aware that the Customer has been overcharged or undercharged in respect of an electricity bill issued to the Customer, Red Energy will:
 - (a) notify the Customer within 10 Business Days of discovering the error; and
 - (b) reflect the correction of the undercharge or overcharge, as the case may be, on the next electricity bill issued by Red Energy by way of a further payment required by the Customer or in the form of a credit.
- (7) Red Energy agrees that it will limit the amount to be recovered under **clause 7(6)** to the amount undercharged in the 12 months before the date that Red Energy identifies the undercharging for Charges that are under the direct control of Red Energy (or any contractors or subcontractors of Red Energy). For the avoidance of doubt, this **clause 7(7)** will not apply to Charges or components of Charges which are not under the control of Red Energy (or any contractors or subcontractors of Red Energy), including (without limitation) retrospective tariff changes, incorrect CT ratios, or revisions of Meter Data in each case that are not under the control of Red Energy (or any contractors or subcontractors of Red Energy).

8. NOT USED

9. NOT USED

10. **GOODS AND SERVICES TAX**

- (1) In this **clause 10**, "**GST Law**" has the meaning given to that expression in the *A New Tax System (Goods and Services Tax) Act 1999* and except for defined terms, capitalised expressions have the same meaning as in the GST Law.
- (2) Unless otherwise expressly stated, any amounts payable or any form of consideration to be provided for a Supply made under this Contract are exclusive of GST ("**GST Exclusive Amount**"). If GST is payable by any party making a Taxable Supply ("**Supplier**") under this Contract, the Recipient must, subject to the prior receipt of a Tax Invoice, pay to the Supplier an amount equal to the GST payable on the Taxable Supply in addition to the GST Exclusive Amount or other consideration otherwise payable for the Supply.

TST001 Part B Red Energy Electricity Supply Contract Terms and Conditions

- (3) The Supplier must issue a Tax Invoice to the Recipient in respect of any Taxable Supply made under this Contract before the Consideration for the Supply is due.
- (4) If at any time an Adjustment Event arises in respect of a Taxable Supply made by the Supplier under this Contract, the Supplier must provide the Recipient with an Adjustment Note for the Adjustment immediately upon becoming aware of the Adjustment. Where an Adjustment Event requires that a payment be made by the Supplier to the Recipient, or the Recipient to the Supplier, as the case may be, the payment must be made within 10 Business Days from the date of issue of the Adjustment Note.
- (5) Where a party is required under this Contract to pay for or reimburse a cost, expense or outgoing of another party, the amount to be paid by the first party is the sum of:
 - (a) the amount of the cost, expense or outgoing less any Input Tax Credits in respect of the cost, expense or outgoing to which the other party (or the Representative Member of a GST Group of which the other party is a Member) is entitled; and
 - (b) if the payment by the first party is Consideration for a Taxable Supply: an amount equal to the GST payable by the other party in respect of that Consideration.

11. SUPPLY UNRELIABLE AND NOT GUARANTEED

- (1) The Customer acknowledges and agrees that:
 - (a) as an electricity retailer, the quality, frequency, voltage and continuity of Supply of electricity by Red Energy to each Supply Address is subject to a variety of factors which are outside of Red Energy's control;
 - (b) except as required by Law, Red Energy does not guarantee to the Customer, and makes no representation of, the quality, frequency or continuity of Supply of electricity to any Supply Address at any point in time; and
 - (c) it takes and consumes electricity Supply at each Supply Address at its own risk.
- (2) Except as required by Law, Red Energy does not make any representations or warranties to the Customer regarding the quality or the frequency of electricity Supplied to the Customer at any Supply Address, interruptions and fluctuations to the flow of electricity at any Supply Address or the occurrence of any power surges or dips in electricity Supply at any Supply Address. The Customer must take all reasonable precautions to minimise the risk of loss or damage to any equipment, property or business which may result from any of the factors set out in this **clause 11(2)** including in connection with the Supply of poor quality electricity or the unreliability of electricity Supply.

12. THE DISTRIBUTOR

- (1) The Customer must at all times comply with all requests, instructions and directions provided by the Distributor in respect of, and any agreements and arrangements it has in place with the Distributor that in any way relates to, the Supply of electricity to each Supply Address.
- (2) If the Customer:
 - (a) varies a Deemed Distribution Agreement by agreement in writing with the Distributor; or
 - (b) enters into a separate written agreement with the Distributor in relation to the Supply of electricity to a Supply Address that replaces a Deemed Distribution Agreement,
 ("**Varied Distribution Agreement**"), then the Customer must promptly notify Red Energy in writing and provide Red Energy with a copy of the Varied Distribution Agreement, and the parties must promptly negotiate in good faith to vary this Contract to ensure consistency with the Varied Distribution Agreement.

13. METERING

- (1) Unless otherwise agreed with the Customer and subject to **clause 13(7)**, Red Energy will, at the Customer's expense, arrange the appointment of the Metering Data Provider and the Metering Provider (if applicable), the installation (if required) and maintenance of the Metering Equipment and the reading and collation of the Meter Data in accordance with the National Electricity Rules.
- (2) The Customer must at all times comply with all requests, instructions and directions provided by the Distributor or Metering Data Provider and Metering Provider (as the case may be) in respect of Metering Equipment at a Supply Address.

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- (3) The Customer acknowledges and agrees that any Metering Equipment:
 - (a) is not owned, operated or controlled by Red Energy and Red Energy does not warrant or make any representation to the Customer regarding the adequacy, safety or other characteristics of the Metering Equipment or installation of that Metering Equipment; and
 - (b) remains the property of the person supplying it.
- (4) The Customer must keep the Metering Equipment clear of all hazards and interference, only use the Metering Equipment for its intended use, not tamper with, interfere with, modify, remove or damage the Metering Equipment in any way and at all times keep the Metering Equipment and any ancillary equipment and connections in good condition and repair. If any Metering Equipment is destroyed, damaged or lost (other than due to the fault of Red Energy), the Customer must fully pay for its replacement or repair.
- (5) The Customer acknowledges that the Distributor or Metering Provider (as the case may be) may, in accordance with the National Electricity Law, upgrade, maintain or replace the Metering Equipment ("**Metering Equipment Works**") on a Site. Such Metering Equipment Works will be performed at the Customer's cost, and the Customer may be required to provide all reasonable assistance as may be required by the Distributor or Metering Provider for the purposes of those works.
- (6) If the party who has not entered into the metering services agreement with the Distributor or Metering Provider at a Supply Address becomes aware or reasonably suspects that the Metering Equipment at that Supply Address is, or may be, defective, damaged or operating inaccurately, it must immediately notify the other party and may request that the other party arrange an inspection and calibration of the Metering Equipment ("**Calibration Request**"). Within a reasonable timeframe of receipt of a Calibration Request, that other party must arrange for an inspection and calibration of the Metering Equipment at the relevant Supply Address. If an inspection and calibration of the Metering Equipment is carried out and the Metering Equipment is found to be recording the electricity consumption at the Supply Address:
 - (a) correctly, the party making the Calibration Request must pay the other party:
 - (i) (if the other party is Red Energy and this clause is applicable), the unpaid amount of the electricity bill disputed (if any) plus (if requested by Red Energy) interest, compounded daily, at the Default Interest Rate on any such unpaid amount, from the due date specified on the relevant bill to the date that payment is made; and
 - (ii) the cost of the Metering Equipment calibration test,within 10 Business Days of receipt of a notice provided by the other party informing that party of the results of the calibration of the Metering Equipment and attaching a tax invoice requesting payment by that party; or
 - (b) incorrectly:
 - (i) the other party will bear the cost of the Metering Equipment calibration test; and
 - (ii) Red Energy will issue the Customer with a revised electricity bill, which will include the relevant adjusted amount payable by the Customer and a revised payment due date.
- (7) The Customer must at all reasonable times allow Red Energy and its Representatives, the Distributor, Metering Data Provider, Metering Co-ordinator or Metering Provider (as the case may be) safe, unrestricted and convenient access to each Supply Address for the purposes of:
 - (a) reading and inspecting the Metering Equipment;
 - (b) installing, connecting, disconnecting or reconnecting the Metering Equipment or the electricity Supply at the Supply Address; or
 - (c) for any other purpose required under or in connection with this Contract.Each Representative of Red Energy will at all times carry or wear official identification and produce that identification upon the Customer's reasonable request.
- (8) Red Energy acknowledges that the Customer has entered into metering services agreements with the Metering Provider and/or Metering Data Agent and that metering and data collection services under this Contract will be performed under the NSW Procurement Whole of Government Contract #778 "Retail Supply of Meter Reading and Data Services", and:

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- (a) the Customer acknowledges that Red Energy will enter into an agreement with the Metering Provider and/or Metering Data Agent to ensure its obligations as the "responsible person" and "financially responsible Market Participant" are met;
- (b) the Customer must, and must procure that the Metering Provider and/or Metering Data Agent from time to time, provide Red Energy with timely information and assistance, and as reasonably requested from time to time by Red Energy, to enable Red Energy to comply with its obligations as the "responsible person" and "financially responsible Market Participant" under the National Electricity Rules;
- (c) the Customer must procure that the Metering Provider and/or Metering Data Agent:
 - (i) comply with the obligations applicable to a "Metering Provider" and/or "Metering Data Agent" (as applicable) under the National Electricity Rules (including without limitation the requirements in respect of registration, accreditation and/or appointment); and
 - (ii) perform relevant obligations in a timely manner to enable Red Energy to comply with its obligations as the "responsible person" and "financially responsible Market Participant" under the National Electricity Rules; and
 - (iii) if the Metering Provider and/or Metering Data Agent fails to comply with its relevant obligations under the National Electricity Rules at any time (including meeting its service levels in terms of the provision and quality of meter data), Red Energy will advise the Customer and the Customer must procure the Metering Provider and/or Metering Data Agent (as the case may be) rectify any such failure.
- (9) The Customer may nominate its preferred Metering Coordinator. Red Energy must cooperate with the Metering Coordinator nominated by the Customer for the purposes of performing its obligations under this Contract.
- (10) The Customer may nominate its preferred Metering Provider, including in the event it wishes to have a new meter installed at the Premises. The Customer may also nominate its preferred Metering Data Provider.
- (11) Where Red Energy has appointed a Metering Coordinator for a Supply Address, Red Energy will use its best endeavours to ensure that a meter reading is carried out as frequently as is needed to prepare the Customer's bills, consistently with the metering rules and in any event at least once every 12 months.
- (12) Where Red Energy has appointed a Metering Coordinator for the Supply Address, Red Energy will ensure special readings of a meter are carried out at the Customer's request. Red Energy may charge the Customer to carry out such a meter reading at the rates set out in this Contract.
- (13) For the avoidance of doubt, Red Energy will charge the Customer for meter reading and data collection services at cost, as a separate line item in the electricity bill, referencing each Supply Address.
- (14) In performing this Contract and accessing any of the premises, Red Energy will ensure that it (and each of its employees, contractors, subcontractors and any Metering Coordinator or Metering Provider to the extent engaged by Red Energy) comply with all of the Customer's relevant operational and safety requirements and procedures, and WH&S Laws, including any relevant safety management system and environmental management system provided by the Customer to Red Energy.
- (15) The Customer will provide Red Energy with copies of the relevant requirements or procedures and will notify and provide reasonable notice to Red Energy of any new or amended requirements or procedures.
- (16) For the purposes of this clause 13, "**WH&S Laws**" means the *Rail Safety National Law (NSW)*, as defined in the *Rail Safety (Adoption of National Law) Act 2012 (NSW)*; *Work Health & Safety Act 2011 (NSW)*; *Workers Compensation Act 1987 (NSW)*; *Workplace Injury Management and Workers Compensation Act 1998 (NSW)*, and regulations made under each of those Acts.

14. METERING READINGS AND ESTIMATIONS

- (1) To the extent possible, for the Large Sites Red Energy will procure the reading of the Metering Equipment at each Supply Address on a daily basis to obtain the Meter Data. The Customer acknowledges and agrees that each electricity bill provided by Red Energy to the Customer for payment of the Charges will, where possible, be calculated using the actual Meter Data obtained from the Supply Address.

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- (2) Without limiting **clause 14(1)** above, the Customer may at any time request in writing for Red Energy procure the Distributor to perform a 'special meter read' in respect of a Supply Address in order to obtain the actual Meter Data from that Supply Address. The costs of each 'special meter read' will be payable by the Customer to Red Energy, subject to Red Energy issuing the Customer with a tax invoice for such costs.
- (3) If, for any reason, Meter Data at a Supply Address is not available or Red Energy is unable to reliably base an electricity bill on the Meter Data, Red Energy may, in accordance with the National Electricity Rules, estimate the quantity of electricity consumed by the Customer at the Supply Address during the relevant Month for the purposes of calculating the Charges payable by the Customer to be included in the electricity bill for that Month. If Red Energy estimates the electricity that the Customer has consumed for an electricity bill for a particular Month, but later obtains reliable Meter Data, Red Energy will adjust the Customer's electricity bill for that Month based on the reliable Meter Data and **clause 7(6)** will apply.

15. DISCONNECTION AND RECONNECTION

- (1) Red Energy acknowledges that the Customer provides essential public services and that the supply and sale of electricity by Red Energy under this Contract is vital to the provision of those services.
- (2) The Customer acknowledges that Red Energy may only disconnect the Customer's Supply Address in accordance with this Contract (including non-payment and vacating the Supply Address), as required by Law or in the case of an emergency.
- (3) Independent from and without limiting Red Energy's right to terminate this Contract under **clause 16**, if Red Energy proposes to disconnect the Customer's Supply Address as a result of a requirement of Law or in the case of an emergency, Red Energy must:
 - (a) notify the Energy Contract Manager of the Customer of the proposed disconnection at least five (5) Business Days prior to the proposed disconnection or, if the disconnection is required to be performed without delay to prevent, rectify or mitigate an emergency, whatever period of notice is reasonable in the circumstances;
 - (b) not disconnect the Customer's Supply Address in preference to any other customer's supply address and, to the greatest extent possible, only disconnect the Customer's Supply Address as a last resort;
 - (c) use all reasonable endeavours to minimise the period of any disconnection and restore the supply of electricity to the Customer's Supply Address as soon as possible; and
 - (d) take all reasonable steps to have the above requirements noted on any relevant systems of Red Energy and any relevant records or registers of the Local Network Service Provider.
- (4) The notification referred to in **clause 15(3)(a)** must include:
 - (a) an explanation of the reason for the proposed disconnection and the measures taken to mitigate the effects of the disconnection;
 - (b) the date and time that the proposed disconnection will take effect; and
 - (c) where reasonably possible, an estimate of the time when the supply of electricity will be restored.
- (5) Independent from and without limiting Red Energy's right to terminate this Contract under **clause 16**, Red Energy must not disconnect any of the Customer's Supply Addresses for any reason other than in the circumstances contemplated under **clause 15(3)** until Red Energy:
 - (a) has given the Customer a notice in respect of the circumstances giving rise to its right to Disconnect the Site including of a default or failure to pay;
 - (b) if the Customer has not remedied those circumstances, including any default within six (6) Business Days of the giving of the notice under **clause 15(5)(a)**, has given the Customer a disconnection warning notice with at least six (6) Business Days' notice from the date of the notice of its intention to disconnect the Customer's premises;
 - (c) after giving the disconnection warning notice under **clause 15(5)(b)**, has contacted the Energy Contract Manager of the Customer in one of the following ways:
 - (i) in person;

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- (ii) by telephone (in which case contact is taken to have occurred only if the telephone is answered by the Energy Contract Manager); or
- (iii) by electronic means (in which case contact is taken to have occurred only if the Energy Contract Manager acknowledges receipt of the message);
- (d) the Customer has refused or failed to take any reasonable action towards remedying the default following contact to the Energy Contract Manager; and
- (e) Red Energy has followed the procedure set out in **clause 15(3)**.
- (6) Independent from and without limiting Red Energy's right to terminate this Contract under **clause 16**, Red Energy may disconnect the Customer's electricity Supply at a Supply Address if the Customer vacates the Supply Address and as given Red Energy notice that it has vacated a Supply Address.
- (7) If a Customer's electricity Supply at a Supply Address has been disconnected by Red Energy under **clause 15(5)** and the Customer addresses any and all conditions imposed by Red Energy which may include the payment of a reconnection fee within 5 Business Days of the disconnection, Red Energy will as soon as possible procure the reconnection of the electricity Supply at that Supply Address following the receipt of a request by the Customer for Red Energy to do so.
- (8) For the purposes of this **clause 15**:
 - (a) **Disconnection** or **disconnect** means each of disconnecting, stopping, interrupting or curtailing (whether or a temporary or permanent basis) the supply of electricity to any of the Customer's premises, and includes requesting the relevant network service provider to take any of these actions; and
 - (b) **Energy Contract Manager** means Sue Robinson, Contracts Delivery Manager - Commercial & Supply Chain, Engineering and Maintenance, Sydney Trains (phone: 0434 858 157 / email: SUSAN.ROBINSON@transport.nsw.gov.au) or any other person nominated by the Customer in writing as the Energy Contract Manager for the purpose of this **clause 15**.

16. TERMINATION

- (1) Red Energy may terminate this Contract immediately by giving written notice to the Customer:
 - (a) if the Customer has committed an Event of Default and has not remedied that Event of Default within 20 Business Days of being requested to do so by Red Energy;
 - (b) if the Customer is the subject of an Insolvency Event; or
 - (c) if Red Energy has disconnected supply to Supply Addresses in accordance with **clause 15** that represent a material portion of the load the subject of this Contract.
- (2) The Customer may terminate this Contract immediately by giving written notice to Red Energy:
 - (a) if Red Energy has committed a material breach of this Contract and has not remedied that breach within 20 Business Days of being requested to do so by the Customer; or
 - (b) if Red Energy is the subject of an Insolvency Event; or
 - (c) in accordance with **clause 27.2(2)**.
- (3) Termination of this Contract under:
 - (a) **clause 16(1)** takes effect on the date of receipt by the Customer of a notice given under that clause or, where notice is required, on the date set out in the notice; or
 - (b) **clause 16(2)** takes effect on the date of receipt by Red Energy of a notice given under that clause or, where notice is required, on the date set out in the notice,
 (each a "**Termination Date**").
- (4) If this Contract is terminated by Red Energy under **clause 16(1)**:
 - (a) termination is without prejudice to any accrued rights or remedies of Red Energy and Red Energy reserves the right to take any action against the Customer to recover any loss, damage, expense, liability, claim and cost suffered by Red Energy as a result of or in connection with, whether directly or indirectly, the termination;
 - (b) subject to **clause 15**, Red Energy may procure the disconnection of the electricity Supply to the Supply Addresses; and

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- (c) the Customer must pay Red Energy for all Charges incurred by the Customer at each Supply Address up to and including the date another retailer becomes "financially responsible" for that Supply Address, including any Charges in respect of the termination of this Contract.

17. LIMITATIONS OF LIABILITY & INDEMNITY

- (1) Nothing in this Contract is to be read as excluding, restricting or modifying the application of any legislation which by law cannot be excluded, restricted or modified.
- (2) Red Energy's liability to the Customer for breach of any condition, warranty or right implied by any Law, or for any non-excludable guarantee under Law, is limited to the maximum extent permitted by that Law. If Red Energy is held liable to the Customer for any such implied condition, warranty, right or non-excludable guarantee, or for a breach of this Contract, to the extent permitted by Law, Red Energy's liability to the Customer will be limited to providing the Customer with equivalent goods, replacement goods or payment of the cost of acquiring equivalent goods or replacing the goods, re-supplying the service or the payment of the cost of having the services supplied again, provided it is fair and reasonable to do so.

[REDACTED]

18. FORCE MAJEURE

- (1) If a Force Majeure Event occurs with respect to a party ("**Affected Party**"), the Affected Party will not be in breach of this Contract for non-performance of its obligations that are affected by the Force Majeure Event, for as long as the Force Majeure Event continues.
- (2) The Affected Party must, within a reasonable timeframe, notify the other party ("**Other Party**") in writing of the Force Majeure Event and provide full particulars of the Force Majeure Event including an estimate of its duration.
- (3) The Affected Party must use its best endeavours to remove, overcome or minimise the effects of the Force Majeure Event as quickly as possible.

19. CONFIDENTIAL INFORMATION

- (1) The Customer:

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- (a) acknowledges that the Confidential Information is confidential and is at all times the property of Red Energy;
 - (b) must maintain and take all reasonable steps to maintain the Confidential Information in strictest confidence; and
 - (c) if requested in writing by Red Energy to do so, agrees to securely return to Red Energy all Confidential Information within 10 Business Days of being requested to do so by Red Energy.
- (2) Unless required by Law or under **clause 27.3**, the Customer must not make any announcement, circular or other public disclosures of the contents of this Contract without Red Energy's prior written approval.

20. DISPUTES**20.1 Parties May Not Commence Court Proceedings**

Except where a party seeks urgent interlocutory relief, a party may not commence any Court proceedings relating to Disputes unless it has first complied with **clause 20.2**.

20.2 Dispute Resolution Procedures

- (1) Each Dispute must be dealt with as follows:
- (a) **step one:** the party claiming that there is a Dispute must send to the other party a notice setting out the particulars of the Dispute;
 - (b) **step two:** the parties must make a good faith attempt to try to resolve the dispute by direct negotiation; and
 - (c) **step three:** if the Dispute is not resolved by the parties within 10 Business Days of a party giving notice to the other under **clause 20.2(1)(a)** the Dispute must be referred to a mediator agreed between the parties or appointed by the President of the Law Society of New South Wales.
- (2) If the steps above do not result in settlement of the Dispute, either party may elect to refer the Dispute to expert determination. If neither party elects to refer the Dispute to expert determination within 10 Business Days of completion of the mediation, commenced in accordance with **clause 20.2(1)(c)**, the condition precedent in **clause 20.1** will be deemed to have been satisfied.

20.3 Parties Must Continue to Comply with Contract

- (1) Subject to **clause 20.3(2)**, despite the existence of a Dispute, both parties must continue to perform their obligations under this Contract.
- (2) If a Dispute relates to the outcome of a review by Red Energy under **clause 7(5)**, the Customer may continue to withhold payment of the amount the subject to a Review Request under **clause 7(5)** until that Dispute is resolved in accordance with this Contract.

21. PRIVACY

- (1) Red Energy is committed to respecting the Customer's privacy and complying with the Privacy Laws including standards of collection and disclosure of, and access to, Personal Information. Red Energy may collect Personal Information (such as names, email addresses and telephone numbers) and, with prior consent, Sensitive Information, about the Customer or its Representatives to assist in the operation of Red Energy's business and the Supply of electricity and other products and services to the Customer, managing Red Energy's relationship with the Customer and otherwise managing or administering this Contract.
- (2) Any Personal Information collected, stored, used and disclosed by Red Energy will be treated in accordance with the Privacy Laws and Red Energy's C&I Privacy Policy (available at www.redenergy.com.au or by requesting a copy from the Red Energy Privacy Officer on the details below). Red Energy's C&I Privacy Policy includes details on how Red Energy may disclose Personal Information to its related companies, service providers (including data management providers in Japan and Singapore), other organisations Red Energy engages to assist it with delivering its products and services, government and regulatory authorities and professional advisers, how the Customer or its Representatives may access and correct Personal Information, and how complaints may be made and will be handled. For more information on Red Energy's privacy practices, please contact Red Energy's Privacy Officer at PO Box 4136 East Richmond Vic 3121 or by calling 131 806.
- (3) The Customer must notify its Representatives of the matters contained in this **clause 21**.

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- (4) If the Customer collects any Personal Information about Red Energy's Representatives, the Customer must comply with the Privacy Act, even if it is a 'small business operation' (as defined in the Privacy Act).

22. NOTICES

- (1) In order to have legal effect, a notice or other communication ("**Notice**") sent by a party must be in writing and received by the other party.
- (2) Any Notices required to be given under this Contract by any party to another must be in writing and addressed to the intended recipient to the Address for Service set out in **Part A**.
- (3) A notice given under this **clause 22** is deemed to be received by the relevant party:
 - (a) **if mailed**: on actual delivery to that address as evidenced by Australia Post documentation;
 - (b) **if sent by facsimile**: before 4pm on a Business Day at the place of receipt on the day it is sent and otherwise on the next Business Day at the place of receipt;
 - (c) **if sent by email**: at the time it was sent to the recipient's e-mail address; or
 - (d) **if otherwise delivered**: on delivery.

23. ASSIGNMENT

- (1) Notwithstanding anything in this Agreement to the contrary, except as provided in **clause 23(2)** and **clause 23(3)**, neither party may assign or otherwise transfer its rights under this Agreement, or novate any of its rights or obligations under this Agreement (each a "**transfer**") without the prior written consent of the other party, such consent not to be unreasonably withheld or delayed, having regard to:
 - (a) the assignee's creditworthiness and financial capacity; and
 - (b) the level and nature of any financial guarantees or other credit support to be procured by that assignee in favour of the other party.
- (2) Despite **clause 23(1)**, Red Energy may, without the prior written consent of the Customer, assign, novate, transfer or otherwise deal with any or all of its rights, or obligations under this Contract at any time if the transferee is a related entity of Red Energy or an entity which is wholly owned by or is an agency of the Commonwealth. The Customer will execute all documents reasonably necessary to effect the assignment, novation, transfer or dealing.
- (3) Despite **clause 23(1)**, the Customer may, without the prior written consent of Red Energy, assign, novate, transfer or otherwise deal with any or all of its rights, or obligations under this Contract at any time if:
 - (a) the transferee is a related entity of the Customer or an entity which is wholly owned by or is an agency of the State of New South Wales; or
 - (b) the assignment, novation, transfer or dealing is in connection with any reform, restructure or privatisation of the Customer,and Red Energy will execute all documents reasonably necessary to effect the assignment, novation, transfer or dealing
- (4) A change in the persons who beneficially own or Control a party will be deemed a transfer for the purposes of this **clause 23**.
- (5) Red Energy and the Customer will execute all documents reasonably necessary to effect a transfer referred to in this **clause 23**.

24. MISCELLANEOUS PROVISIONS

- (1) The Customer acknowledges and agrees that a fee or commission may be paid by Red Energy to a person as a result of introducing the Customer to Red Energy, or facilitating a supply arrangement between the Customer and Red Energy.
- (2) This Contract may only be varied or replaced as agreed in writing by the parties.
- (3) Each party must pay its own costs and outlays connected with the negotiation, preparation and execution of this Contract.
- (4) Red Energy may set off or deduct any amount owing to it from the Customer, from amounts payable by Red Energy to the Customer.

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- (5) The Customer may set off or deduct any amount owing to it from Red Energy, from amounts payable by Customer to Red Energy.
- (6) A single or partial exercise or waiver of a right relating to this Contract will not prevent any other exercise of that right or the exercise of any other right. A party's failure or delay to exercise a right does not operate as a waiver of that right. A waiver is not effective unless it is in writing and signed by the party. A waiver of a right is effective only in respect of the specific instance to which it relates and for the specific purposes for which it is given.
- (7) **Clauses 2(4), 7, 14, 15, 16(4), 17, 19 and 20, 21** and this **clause 24(7)** survive termination or expiration of this Contract.
- (8) All the provisions of this Contract will so far as possible be construed so as not to be invalid, illegal or unenforceable in any respect. Despite this, if any provision of this Contract on its true interpretation is illegal, invalid or unenforceable, that provision will as far as possible be read down to such extent as may be necessary to ensure that it is not illegal, invalid or unenforceable and as may be reasonable in all the circumstances so as to give it a valid operation of a partial character. If any provision of this Contract or any part of it cannot be so read down, that provision or part will be deemed to be void and severable and the remaining provisions of this Contract will not in any way be affected or impaired.
- (9) This Contract may be executed in any number of counterparts. Each counterpart is an original but the counterparts together are one and the same Contract.
- (10) This Contract embodies the entire understanding and agreement between the parties as to the subject matter of this document. All previous negotiations, explanations, understandings, representations, warranties, memoranda, commitments or information provided in relation, or in any way affecting, the subject matter of this Contract are merged in and superseded by this Contract and will be of no force or effect whatsoever and no party will be liable to any other party in respect of those matters.
- (11) This Contract is governed by and is to be construed in accordance with the Laws in force in New South Wales. Each party irrevocably and unconditionally submits to the exclusive jurisdiction of the courts of New South Wales and any courts which have jurisdiction to hear appeals from any those courts and waives any right to object to any proceedings being brought in those courts.

25. EMBEDDED NETWORKS

- (1) This **clause 25** is applicable if the Customer has existing, and/or is planning on establishing, embedded networks which supply electricity to embedded electricity customers of the Customer, and Red Energy is 'financially responsible' for a 'parent' NMI associated with that embedded network.
- (2) The Customer represents and warrants that it has obtained, and will maintain, all authorisations, registrations or exemptions, and will comply with all obligations required under Law, in respect its supply of electricity as an embedded network operator to customers within each of its embedded networks.
- (3) If the Customer has not notified Red Energy of the existence of any 'child' NMIs in accordance with the timing requirements of **clause 1(5)**, upon being so notified of those NMIs Red Energy will request consumption data for those NMIs from the applicable Local Network Service Provider, however the Customer will remain liable for any Charges in respect of which consumption data is not provided by the Local Network Service Provider.
- (4) Red Energy will provide all assistance reasonably required by the Customer in respect of each embedded network in accordance with the Law (including, without limitation, the National Electricity Rules and the 'Guide to the Role of the Responsible Person' and 'Embedded Network Guideline' documents published by AEMO) and otherwise in accordance with Good Industry Practice.
- (5) Without limiting **clause 25(4)**, Red Energy will specifically provide all assistance reasonably required by the Customer in respect of the following for each embedded network:
 - (a) verifying that all 'parent' NMIs are registered in the Market Settlement & Transfer System (**MSATS**);
 - (b) verifying that all 'child' NMIs which are notified to Red Energy by the embedded network operator are registered and tagged in MSATS;
 - (c) providing 'NEM 12' consumption data for each 'child' NMI which is notified to Red Energy by the embedded network operator;

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- (d) assisting the embedded network operator with any reasonable queries they may have from time to time in relation to 'parent' and 'child' NMI:
 - (i) MSATS registrations; and
 - (ii) billings;
- (e) assisting the embedded network operator with any reasonable queries they may have from time to time in relation to energy, network and other charges; and
- (f) assisting the embedded network operator in relation to the creation/establishment of any new embedded networks by undertaking the necessary processes for the new connections of 'parent' NMIs and the required administration for the registration and tagging of the embedded networks in MSATS.

26. RED ENERGY INSURANCE OBLIGATIONS

Red Energy must:

- (1) maintain in place during the term of this Contract the following insurance with insurers that hold a credit rating of not less than A from Standard & Poor's, A2 from Moody's Investor Services or A- from A.M. Best Company:
 - (a) Public and Product Liability Insurance with a policy limit of a least \$20 million per occurrence;
 - (b) Workers Compensation Insurance as required by Law;
 - (c) Motor Vehicle Insurance with a policy limit of a least \$20 million for third party and property damage; and
 - (d) Professional Indemnity Insurance with a policy limit of a least \$20 million per occurrence,and ensure that if Red Energy's activities are to be carried out on or near rail, the Public Liability Insurance does not contain any exclusions or limitations in cover in respect of works conducted on or near rail; and
- (2) provide the Customer's Representative with copies of certificates of currency for the insurances referred to in **clause 26(1)** as required by the Customer's Representative from time to time.

27. MODERN SLAVERY AND ANTI CORRUPTION

27.1 Modern Slavery

- (1) Red Energy warrants that it is not aware of any Modern Slavery in its supply chain.
- (2) Should Red Energy become aware of any:
 - (a) Modern Slavery risks in its supply chain or operations, it must notify the Customer of those risks and advise the Customer of the steps it is taking to eliminate or minimise those risks; or
 - (b) Modern Slavery practices being carried out within its operations or supply chain, it must in writing, immediately notify the Customer of those practices and of the remediation action it proposes to take and implantation of that remedial action;
- (3) If Red Energy is a 'reporting entity' for the purposes of any state or federal Modern Slavery legislation, including the *Modern Slavery Act 2018* (Cth), it must comply with such legislation and provide the Customer with a copy of any report it is required to prepare under that legislation at the Customer's request.
- (4) For the purposes of this clause, "**Modern Slavery**" has the meaning given in section 4 of the *Modern Slavery Act 2018* (Cth) and includes any form of slavery, servitude, debt bondage, deceptive recruitment practices, or forced labour to exploit children or other persons.

27.2 Corruption prevention

- (1) Red Energy warrants and represents to the Customer that:
 - (a) it has not, and none of its Representatives have, engaged in any corrupt conduct at any time prior to the Award Date; and
 - (b) it will not, and will ensure that its Representatives do not, at any time engage in any corrupt conduct.
- (2) Without limiting or otherwise restricting any other rights of the Customer under the Contract, if:

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- (a) Red Energy or any of its Representatives are at any time found to have engaged in corrupt conduct; or
 - (b) Red Energy is at any time found to have breached the warranty and representation given in **clause 27.2(a)**,
- the Customer may terminate the Contract with immediate effect by giving written notice to Red Energy.
- (3) In this **clause 27.2**, terms which are defined in the *Independent Commission Against Corruption Act 1988* (NSW) (**ICAC Act**) have the meaning given in the ICAC Act.
 - (4) In this **clause 27.2**, "**Award Date**" means the date on which the Contract has been signed by the last party to sign.

27.3 Provision of Information

- (1) Red Energy acknowledges that the Customer may disclose this Contract (and information concerning the terms of this Contract) under or in accordance with any one or more of the following:
 - (a) the GIPA Act; and
 - (b) to satisfy the disclosure requirements of the New South Wales Auditor General or to satisfy the requirements of Parliamentary accountability,

and the Contractor must provide to the Principal any other information which the Principal reasonably requires to comply with its obligations under **clause 27.3(1)**.
- (2) If the Customer is required to include a copy of this Contract in the government contracts register pursuant to the GIPA Act:
 - (a) the Customer will not disclose the specific charges under Part A of this Contract, but may disclose the total estimated value of the transaction along with the remainder of this Contract; and
 - (b) if Red Energy considers that the Customer should not disclose any other provisions of this Contract on the basis that their disclosure would fall within section 32(1) of the GIPA Act, Red Energy must within 10 Business Days of the Award Date give the Customer written notice of:
 - (i) any provisions of the Contract it believes should not be disclosed for the reasons set out in section 32(1) of the GIPA Act; and
 - (ii) details of:
 - (A) the reasons why the provisions should not be disclosed;
 - (B) whether the provisions can be disclosed at a later date and, if so, when it is likely that they can be disclosed; and
 - (C) a general description of the types of provisions that the Contractor proposes should not be disclosed; and
 - (D) in complying with its disclosure obligations under the GIPA Act, the Customer will consider, but will not be bound by, any proposal made by Red Energy under **27.3(2)(b)(ii)**.
- (3) For the avoidance of doubt, nothing in this Contract will waive any rights that Red Energy may have in relation to information provided under or subject to GIPA Act.

28. EXPANSION AND FLEXIBLE CONTRACTING FRAMEWORK**28.1 Expansion**

- (1) While this Contract is ongoing, the Customer may issue a notice to Red Energy requesting Red Energy provide a quotation for retail services to another NSW Government agency or entity (**Expansion Notice**). The Expansion Notice must include:
 - (a) details of the NSW Government agency or entity seeking retail services (**Expansion Party**);
 - (b) proposed commencement date and end date for retail services (**Expansion Term**); and
 - (c) relevant load, meter and other data that may be reasonably required by Red Energy to prepare a quotation.

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- (2) Within 2 Business Days of receipt of an Expansion Notice, Red Energy must provide a quotation to the Expansion Party (with a copy provided to the Customer) on the terms and conditions of this Contract (excluding this clause 28) (**Expansion Quote**).
- (3) In the Expansion Quote Red Energy must:
 - (a) for any fixed price periods during the Expansion Term, provide:
 - (i) the proposed fixed prices; and
 - (ii) where the fixed prices offered under the Expansion Quote is different to the fixed prices under this agreement, provide an explanation, including supporting evidence or information, that may (without limitation) include variations to take into account the load shape of the Expansion Party and changes in the wholesale market since the date on which pricing under this Contract was fixed; and
 - (b) for any progressive purchasing periods during the Expansion Term, provide:
 - (i) the load factors proposed to apply to the Expansion Party's load;
 - (ii) an explanation for such load factors, including supporting evidence or information; and
 - (iii) any potential load shape benefits that may apply due to the aggregation of the Customer's load and the Expansion Party's load.
- (4) Following receipt of the Expansion Quote, the Expansion Party will have 10 Business Days to consider the Expansion Quote (and may reasonably request further evidence or information from Red Energy during this time) and, if the Expansion Party accepts Red Energy's offer, enter into a contract with Red Energy on the same terms and conditions as this Contract subject to reasonable amendments, including the pricing in **clause 28.1(3)** and any terms agreed between Red Energy and the Expansion Party to accommodate the arrangement with the Customer.
- (5) The parties acknowledge and agree that:
 - (a) any contract entered under **clause 28.1(4)** will form a contract between the Expansion Party and Red Energy separate to this Contract;
 - (b) any contract entered with an Expansion Party will not impact price or other terms under this Contract, other than where a benefit arising due to the expanded volume provided in the Expansion Quote under **clause 28.1(3)(b)(iii)** is offered to the Customer by Red Energy and accepted by the Customer;
 - (c) neither the Customer nor any other Expansion Party will have any liability to Red Energy in respect of the acts or omission of the other party under any circumstances; and
 - (d) to avoid doubt, the load consumed by any other Expansion Party will not be contemplated as part of the load flex or roll-in / roll-out provisions under **clause 6** of this Contract.

28.2 Flexible Contracting Framework

While this Contract is ongoing, the parties will negotiate in good faith, where requested by the Customer in writing, a sleeving arrangement or other innovative third party arrangement.

28.3 No obligation

For the avoidance of doubt a party is not obliged to enter into any further contract(s) or other arrangement contemplated by this **clause 28**.

■ [REDACTED]

■ [REDACTED]

■ [REDACTED]

■ [REDACTED]

■ [REDACTED]

30. DEFINITIONS

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In this Contract, capitalised terms have the meaning given to them in **Part A – Red Energy Electricity Supply Contract Schedule**, and otherwise:

- (1) **"AEMO"** means Australian Energy Market Operator Limited ABN 94 072 010 327.
"AMI" means advanced metering infrastructure under the National Electricity Law.
- (2) **"Award Date"** has the meaning given to that term in **clause 27.2(4)**.
- (3) **"Billing Address"** means the address to which the Customer requests that Red Energy forwards the electricity bills, as set out in **Part A**.
- (4) **"Business Day"** means a day other than a Saturday or Sunday or a public holiday in the place where an act is to be performed under this Contract.
- (5) **"Calibration Request"** has the meaning given to that term in **clause 13(6)**.
- (6) **"Charges"** has the meaning given to that term in **clause 4(1)**.
- (7) **"Clarification Notice"** has the meaning given to that term in **clause 4(3)**.
- (8) **"Clarification Notice Response"** has the meaning given to that term in **clause 4(3)**.
- (9) **"Commencement Date"** is the date that this Contract commences and takes effect, as set out in **Part A**.
- (10) **"Condition Precedent"** has the meaning given to that term in **clause 1(3)**.
- (11) **"Confidential Information"** means information of every kind that is marked "confidential", is by its nature confidential, or the Customer knows or ought to know is confidential, that in any way relates to:
 - (a) the Supply of electricity by Red Energy;
 - (b) this Contract; or
 - (c) Red Energy or any of its related entities,
whether in oral, documentary, visual or any other form including notes that:
 - (d) is disclosed by Red Energy or by any person on behalf of Red Energy to the Customer, by any means; or
 - (e) comes to the Customer's knowledge by any means in the course of receiving the Supply of electricity from Red Energy.
- (12) **"Contract"** means this Contract for the Supply and sale of electricity, comprising **Part A**, these terms and conditions and the Special Conditions.
- (13) **"Contract Expiry Date"** means the date upon which this Contract expires, as set out in **Part A**.
- (14) **"Contract Year"** means a 12 month period during the term of this Contract, with the first Contract Year commencing on the Commencement Date, and each subsequent Contract Year commencing on the anniversary of the Commencement Date, provided that if this Contract expires or is terminated between the anniversaries of the Commencement Date, the final Contract Year will be the period from the last anniversary of the Commencement Date until the expiry or Termination Date (as the case may be).
- (15) **"Control"** is as defined in the *Corporations Act 2001* (Cth).
- (16) **"Customer"** is the party to whom Red Energy is Supplying electricity, as set out in **Part A**.
- (17) **"Deemed Distribution Agreement"** means any agreement between the Customer and the Distributor in relation to the Supply of electricity to the Supply Address that is deemed to exist in accordance with the Electricity Act.
- (18) **"Default Charges"** means the:
 - (a) Volume Weighted Spot Price [REDACTED]/MWh for Large Sites; and
 - (b) Default Market Offer (DMO) for Small Sites.
- (19) **"Default Interest Rate"** means the Westpac Overdraft Business interest rate as published by Westpac Banking Corporation from time to time, [REDACTED]
- (20) **"Dispute"** includes any difference, dispute, matter, questions, controversy or claim.
- (21) **"Distribution Loss Factor"** has the meaning given to that term in the National Electricity Rules.

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- (22) **"Distribution System"** means the Distributor's systems including but not limited to poles and wires, which deliver electricity to the Supply Address.
- (23) **"Distributor"** means the company which owns and operates the Distribution System in the locality in which the Supply Address is located.
- (24) **"Electricity Act"** means the:
- (a) *Electricity Industry Act 2000* (Vic), in respect of the Supply of electricity in Victoria under this Contract;
 - (b) *Electricity Supply Act 1995* (NSW), in respect of the Supply of electricity in New South Wales under this Contract;
 - (c) *Electricity Act 1994* (Qld), in respect of the Supply of electricity in Queensland under this Contract;
 - (d) *Electricity Act 1996* (SA), in respect of the Supply of electricity in South Australia under this Contract; or
 - (e) *Utilities Act 2000* (ACT), in respect of the Supply of electricity in the Australian Capital Territory under this Contract.
- (25) **"Electricity Law"** means the Electricity Act, any regulations made under the Electricity Act and each other Law in force from time to time in Victoria, New South Wales, Queensland, South Australia or the Australian Capital Territory (as applicable) which governs the sale and Supply of electricity.
- (26) **"Energy Charge"** means:
- (a) for a Small Site, the Small Sites Tariff for that Site as specified in Part A; or
 - (b) for a Large Site, the Energy Tariff for that Site multiplied by the applicable Losses.
- (27) **"Energy Tariff"** for a Supply Address, means the energy tariff (in dollars per megawatt-hour) which is payable by the Customer in respect of its consumption of electricity under this Contract at that Supply Address for the applicable time period, exclusive of Losses for that Supply Address.
- (28) **"Estimated Load"** of a State, means the estimated Large Site annual load of electricity the Customer will consume in that State, as specified in **Part A – Annexure A**.
- (29) **"Event of Default"** means an event where the Customer:
- (a) breaches any relevant Law;
 - (b) takes electricity from Red Energy illegally or in any way tampers with or bypasses the Metering Equipment; or
 - (c) breaches any term of this Contract. The parties agree that, in respect of any breach by the Customer which relates to non-payment to Red Energy of an undisputed amount by the due date for payment, such unpaid amount will be deemed to be an unpaid amount in respect of Supply to the Sites in the following order of precedence (up to the amount of the Charges incurred by the Customer for Supply to those Sites which remains unpaid): (a) Large Sites; and (b) Small Sites.
- (30) **"Expansion Notice"** has the meaning given to that term in **clause 28.1(1)**.
- (31) **"Expansion Party"** has the meaning given to that term in **clause 28.1(1)(a)**.
- (32) **"Expansion Quote"** has the meaning given to that term in **clause 28.1(2)**.
- (33) **"Expansion Term"** has the meaning given to that term in **clause 28.1(1)(b)**.
- (34) **"Extended Term"** means the term set out in a Renewal Offer.
- (35) **"Force Majeure Event"** means any event that is beyond the reasonable control of the affected party and includes:
- (a) elements of nature or acts of God; and
 - (b) war, riot, insurrection, vandalism, sabotage, or extreme climatic events,
- but excludes the Customer's liability to make any payments to Red Energy.
- (36) **"GIPA Act"** means the *Government Information (Public Access) Act 2009* (NSW).
- (37) **"Good Industry Practice"** means the practices, procedures, methods and standards which are generally used by electricity retailers in the energy industry.

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- (38) “**GST Exclusive Amount**” has the meaning given to that term in **clause 10(2)**.
- (39) “**GST Law**” has the meaning given to that term in **clause 10(1)**.
- (40) “**ICAC Act**” means the *Independent Commission Against Corruption Act 1988* (NSW).
- (41) “**Insolvency Event**” means:
- (a) an order is made or an application is made to a court for an order that a party be wound up;
 - (b) an application is made to a court for an order appointing a liquidator or provisional liquidator or a liquidator or a provisional liquidator is appointed in respect of a party;
 - (c) a party enters into, or resolves to enter into, a scheme of arrangement, deed of company arrangement or composition with, or assignment for the benefit of, all or any classes of its creditors, or it proposes a re-organisation, moratorium or other administration involving any of them;
 - (d) a party resolves to wind itself up, or otherwise dissolve itself, or gives notice of intention to do so, except to reconstruct or amalgamate while solvent on terms approved by the other party or is otherwise wound up or dissolved;
 - (e) a party is or states that it is unable to pay its debts when they fall due;
 - (f) a party takes any step to obtain protection or is granted protection from its creditors, under any applicable legislation or an administrator is appointed to a party; or
 - (g) anything analogous or having a substantially similar direct effect to any of the events specified in **clause 30(41)(a)** up to and including **clause 30(41)(f)** under the Law of any applicable jurisdiction.
- (42) “**LREC**” means a “large-scale generation certificate”, as that term is defined in the Renewable Energy (Electricity) Act 2000.
- (43) “**Large Site**” means a Site in respect of which a type 1, 2, 3 or 4 metering installation under the National Electricity Law, has been installed.
- (44) “**Large Site Cessation Date**” has the meaning given to that term in **Part A**, as extended under **clause 2(2)**.
- (45) “**Law**” means any common law requirement, statute, regulation, rule, proclamation, order, common law, ordinance, or by-law or any code of practice, practice notes, guidelines, rules, membership rules or standard issued by relevant regulators or industry bodies, whether present or future and whether Commonwealth, State, territorial or local that in any way directly or indirectly relates to this Contract.
- (46) “**Load Cap**” in respect of a State, means the amount (in megawatthours) which is derived from the multiplication of the percentage specified as the ‘Load Cap %’ in **Part A** and the aggregate Estimated Load for the Large Sites for that State as listed in **Part A – Annexure A**. If the applicable Contract Year is less than 12 Months, the Load Cap for the Large Sites for each State for that Contract Year will be prorated accordingly.
- (47) “**Load Floor**” in respect of a State, means the amount (in megawatthours) which is derived from the multiplication of the percentage specified as the ‘Load Floor %’ in **Part A** and the aggregate Estimated Load for the Large Sites for that State as listed in **Part A – Annexure A**. If the applicable Contract Year is less than 12 Months, the Load Floor for the Large Sites for each State for that Contract Year will be prorated accordingly.
- (48) “**Local Network Service Provider**” has the meaning given to that term in the National Electricity Rules.
- (49) “**Losses**” means the megawatthours of electricity lost in the transmission and distribution networks in transporting electricity to the Supply Address, as determined by Distribution Loss Factors and Transmission Loss Factors published by AEMO.
- (50) “**Market Change**” means any one or more of the following:
- (a) an imposition of, or change in (or change in application or official interpretation of) or repeal, whether by way of proclamation, declaration, publication or otherwise, of any tax or any Law (“**Law/Tax Change**”);
 - (b) an introduction or establishment of any scheme, plan, program, fund or policy that relates to energy in any way (including without limitation, any emissions trading scheme, any energy target

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incentive program or any energy technology fund), that is not introduced or established as a result of a Law/Tax Change; and/or

- (c) any change in the content, composition, constitution, structure or design of the National Electricity Market,

that increases the amount(s) required to be paid directly or indirectly by Red Energy in respect of the Supply or sale of electricity on or after the Commencement Date, or otherwise in connection with, this Contract, which increase will not otherwise be paid for by the Customer under any other provision of this Contract, but does not include any change in a tax imposed on income or capital gains or GST.

- (51) **"Market Change Statement"** has the meaning given to that term in **clause 4(3)**.
- (52) **"Market Fee"** means a fee payable by the Customer for the Supply of electricity as identified in **Part A**.
- (53) **"Meter Data"** means the measurements and data obtained from Metering Equipment.
- (54) **"Metering Coordinator"** as the meaning given to that term in the National Electricity Rules.
- (55) **"Metering Charge"** means the charge payable by the Customer for the services provided by the Distributor or Metering Provider and Metering Data Provider (as the case may be), as set out in **Part A**.
- (56) **"Metering Data Agent"** means in respect of metering installations types 1 to 4 under the National Electricity Law, a person that has entered into a MDA Services Deed with AEMO, and the term is otherwise taken to be of the same meaning as Metering Data Provider in terms of the National Electricity Law.
- (57) **"Metering Data Provider"** is as defined in the National Electricity Law.
- (58) **"Metering Equipment"** means the electricity meter and ancillary equipment that records measurements regarding electricity consumption at a Supply Address.
- (59) **"Metering Equipment Works"** has the meaning given to that term in **clause 13(5)**.
- (60) **"Metering Provider"** is as defined in the National Electricity Law.
- (61) **"Modern Slavery"** has the meaning given to that term in **clause 27.1(4)**.
- (62) **"Month"** means calendar month and **"Monthly"** means each calendar month.
- (63) **"MSATS"** has the meaning given to that term in **clause 25(5)(a)**.
- (64) **"National Electricity Law"** means the National Electricity Law set out in the schedule to the *National Electricity (South Australia) Act 1996 (SA)*.
- (65) **"National Energy Retail Law"** means the law of that name, as applied in the State(s) in which the Supply Addresses the subject of this Contract are located.
- (66) **"National Energy Retail Rules"** means the National Energy Retail Rules made under the National Energy Retail Law.
- (67) **"National Electricity Rules"** means the "National Electricity Rules" as defined in the National Electricity Law or in any replacement legislation.
- (68) **"Network Charges"** means the charges payable by the Customer for the use of the Distribution System, which are determined by reference to the network tariff code that corresponds with each Supply Address, as set out in **Part A**.
- (69) **"NMI"** means the national electricity meter identifier which is the unique identifying mark that identifies a Supply Address.
- (70) **"Off-Peak"** has the meaning given to that term in **Part A**.
- (71) **"Other Charges and Fees"** has the meaning given to that term in **Part A**.
- (72) **"Part A"** means the document titled 'Part A – Red Energy Electricity Supply Contract Schedule', which forms part of this Contract.
- (73) **"Payment Terms"** means the number of days from the date of any electricity bill by which the Customer must pay the electricity bill, as set out in **Part A**.
- (74) **"Peak"** has the meaning given to that term in **Part A**.
- (75) **"Personal Information"** has the meaning given to that term in the Privacy Act.

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- (76) "**Privacy Act**" means the *Privacy Act 1988* (Cth).
- (77) "**Privacy Laws**" means the *Privacy Act 1988* (Cth), the Australian Privacy Principles made under the *Privacy Act 1988* (Cth) and all related State legislation.
- (78) "**Quarter**" means each 3 month period of a calendar year commencing on January, April, July and October, except:
- (a) the first Quarter will be the period commencing on the Commencement Date and ending on the last day of March, June, September or December of that calendar year (whichever occurs earliest); and
 - (b) the last Quarter will be the period from the end of the immediately preceding Quarter until the expiry or Termination Date of this Contract (as the case may be).
- (79) "**Red Energy**" means Red Energy Pty Limited (ABN 60 107 479 372) of 570 Church Street, Cremorne, Victoria 3121.
- (80) "**Relevant Certificate**" has the meaning given to that term in **clause 2.4 of Part A, Annexure C**.
- (81) "**Renewal Date**" has the meaning given to that term in **clause 2(3)**.
- (82) "**Representative**" means any officer, employee, agent, contractor or subcontractor, director or consultant of Red Energy or the Customer.
- (83) "**Sensitive Information**" has the meaning given to that term in the Privacy Act.
- (84) "**Shoulder**" has the meaning given to that term in **Part A**.
- (85) "**Site Cessation Date**" means:
- (a) for each Large Site: the Large Site Cessation Date; and
 - (b) for each Small Site: the applicable Small Site Cessation Date.
- (86) "**Small AMI Site**" means a Site in respect of which an AMI metering installation under the National Electricity Law, has been installed.
- (87) "**Small Basic Site**" means a Site in respect of which a type 6 (basic) metering installation under the National Electricity Law, has been installed.
- (88) "**Small Interval Site**" means a Small MRIM Site or a Small AMI Site.
- (89) "**Small MRIM Site**" means a Site in respect of which a type 5 (MRIM) metering installation under the National Electricity Law, has been installed.
- (90) "**Small Site**" means a Small Basic Site or a Small Interval Site.
- (91) "**Small Site Cessation Date**" has the meaning given to that term in **Part A**.
- (92) "**Supplier**" has the meaning given to that term in **clause 10(2)**.
- (93) "**Supply**" means, in relation to electricity, the delivery of electricity and the provision of any related electricity services.
- (94) "**Supply Address or Site**" means each address for which the Customer has agreed to purchase electricity from Red Energy, as set out **Part A** and subject to any Supply Address additions or removals in accordance with this Contract from time to time.
- (95) "**Termination Date**" has the meaning given to that term in **clause 16(3)**.
- (96) "**Transmission Loss Factor**" has the same meaning that the term "intra-regional loss factor" has in the National Electricity Rules.
- (97) "**WH&S Laws**" has the meaning given to that term in **clause 13(16)**.

31. INTERPRETATION

In this Contract,

- (1) a reference to:
 - (a) the singular includes the plural and the plural includes the singular;
 - (b) a person includes a firm, an unincorporated association, a Government agency or body corporate;
 - (c) a party includes its successors, assigns and substitutes (including persons taking by novation)

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- (d) a statute, regulation or provision of a statute or regulation includes any amendment or replacement; and
- (e) a monetary amount is to Australian dollars, unless otherwise stated;
- (2) "including" and similar expressions are not words of limitation;
- (3) headings are for convenience only and do not form part of this Contract or affect its interpretation;
- (4) a provision of this Contract must not be construed to the disadvantage of a party merely because that party was responsible for the preparation of the Contract or the inclusion of the provision in the Contract; and
- (5) if an act must be done on a specified day that is not a Business Day, it must be done instead on the next Business Day.

August 2019 version

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
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CEO & MD

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In Person Signer Events

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Security Checked

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Signing Complete

Security Checked

07-Dec-20 | 15:38

Completed

Security Checked

07-Dec-20 | 15:38

Payment Events

Status

Timestamps

Electronic Record and Signature Disclosure

ELECTRONIC RECORD AND SIGNATURE DISCLOSURE

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How to contact Snowy Hydro Limited:

You may contact us to let us know of your changes as to how we may contact you electronically, to request paper copies of certain information from us, and to withdraw your prior consent to receive notices and disclosures electronically as follows:

To contact us by email send messages to: appsupport@snowyhydro.com.au

To advise Snowy Hydro Limited of your new e-mail address

To let us know of a change in your e-mail address where we should send notices and disclosures electronically to you, you must send an email message to us at ics_service_desk@snowyhydro.com.au and in the body of such request you must state: your previous e-mail address, your new e-mail address. We do not require any other information from you to change your email address..

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To request delivery from us of paper copies of the notices and disclosures previously provided by us to you electronically, you must send us an e-mail to appsupport@snowyhydro.com.au and in the body of such request you must state your e-mail address, full name, US Postal address, and telephone number. We will bill you for any fees at that time, if any.

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- i. decline to sign a document from within your DocuSign account, and on the subsequent page, select the check-box indicating you wish to withdraw your consent, or you may;
- ii. send us an e-mail to appsupport@snowyhydro.com.au and in the body of such request you must state your e-mail, full name, IS Postal Address, telephone number, and account number. We do not need any other information from you to withdraw consent.. The consequences of your withdrawing consent for online documents will be that transactions may take a longer time to process..

Required hardware and software

Operating Systems:	Windows2000? or WindowsXP?
Browsers (for SENDERS):	Internet Explorer 6.0? or above
Browsers (for SIGNERS):	Internet Explorer 6.0?, Mozilla FireFox 1.0, NetScape 7.2 (or above)
Email:	Access to a valid email account
Screen Resolution:	800 x 600 minimum

Enabled Security Settings:	<ul style="list-style-type: none">• Allow per session cookies• Users accessing the internet behind a Proxy Server must enable HTTP 1.1 settings via proxy connection
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** These minimum requirements are subject to change. If these requirements change, we will provide you with an email message at the email address we have on file for you at that time providing you with the revised hardware and software requirements, at which time you will have the right to withdraw your consent.

Acknowledging your access and consent to receive materials electronically

To confirm to us that you can access this information electronically, which will be similar to other electronic notices and disclosures that we will provide to you, please verify that you were able to read this electronic disclosure and that you also were able to print on paper or electronically save this page for your future reference and access or that you were able to e-mail this disclosure and consent to an address where you will be able to print on paper or save it for your future reference and access. Further, if you consent to receiving notices and disclosures exclusively in electronic format on the terms and conditions described above, please let us know by clicking the 'I agree' button below.

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- Until or unless I notify Snowy Hydro Limited as described above, I consent to receive from exclusively through electronic means all notices, disclosures, authorizations, acknowledgements, and other documents that are required to be provided or made available to me by Snowy Hydro Limited during the course of my relationship with you.